

December 17, 2013

**VIA ELECTRONIC FILING**

Rachelle Verret Morphy  
Saskatchewan Electric Reliability Authority  
2025 Victoria Avenue  
Regina, Saskatchewan, Canada S4P 0S1

Re: *North American Electric Reliability Corporation*

Dear Ms. Morphy:

The North American Electric Reliability Corporation (“NERC”) hereby submits Notice of Filing of the North American Electric Reliability Corporation Regarding Modifications to the 2014 Business Plan and Budget and North American Electric Reliability Corporation’s Filing of Corrected Appendix 2 to its 2014 Business Plan and Budget. NERC requests, to the extent necessary, a waiver of any applicable filing requirements with respect to this filing.

Please contact the undersigned if you have any questions.

Respectfully submitted,

/s/ Rebecca J. Michael  
Rebecca J. Michael  
*Associate General Counsel for  
Corporate and Regulatory Matters  
North American Electric Reliability  
Corporation*

Enclosures

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**BEFORE THE  
CROWN INVESTMENT CORPORATION  
OF THE PROVINCE OF SASKATCHEWAN**

**NORTH AMERICAN ELECTRIC )  
RELIABILITY CORPORATION )**

**NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION'S  
FILING OF CORRECTED APPENDIX 2  
TO ITS 2014 BUSINESS PLAN AND BUDGET**

The North American Electric Reliability Corporation (“NERC”) hereby submits a corrected version of Appendix 2, “2012 NEL Calculations and Allocations to Load Serving Entities (or Designee) for the 2014 NERC and RE [Regional Entity] Assessments,” to NERC’s 2014 Business Plan and Budget. **Attachment 1** to this filing is a clean version of corrected Appendix 2. **Attachment 2** to this filing is a marked version of corrected Appendix 2, on which the additional entries in corrected Appendix 2 have been highlighted, as explained below.

Appendix 2 to the NERC 2014 Business Plan and Budget is comprised of Appendices 2-A, 2-B, 2-C and 2-D and shows the net energy for load (“NEL”) of each U.S. and Canadian load-serving entity (“LSE”) and the allocation of the NERC and Regional Entity assessments to each LSE in each Region, resulting in the NERC and Regional Entity assessments to each LSE for 2014. Appendices 2-A, 2-B, 2-C and 2-D are prepared in Excel spreadsheet format and then converted to pdf format for purposes of inclusion in the NERC Business Plan and Budget that is filed with the applicable governmental authorities.<sup>1</sup>

NERC has recently discovered that in the process of creating the pdf versions of Appendices 2-A, 2-B, 2-C and 2-D for inclusion in the NERC 2014 Business Plan and Budget

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<sup>1</sup> NERC’s 2014 Business Plan and Budget was Attachment 2 to NERC’s November 4, 2013 business plan and budget filing.

document to be filed with the applicable governmental authorities, the lines showing the NEL, allocation and assessment information for a total of 14 LSEs was hidden. All 14 LSEs are located in the Western Electricity Coordinating Council (“WECC”) region. The 14 LSEs for which the information in Appendices 2-A, 2-B, 2-C and 2-D was hidden are:

- City of Page
- City of Tacoma DBA Tacoma Power
- Clearwater Cooperative, Inc.
- Columbia River PUD
- Coos-Curry Electric Cooperative, Inc.
- Holy Cross Energy
- Kootenai Electric Cooperative, Inc.
- Lincoln County Power District No. 1
- Northern Lights, Inc.
- Town of Center
- Town of Coulee
- Town of Eatonville
- West Oregon Electric Cooperative, Inc.
- Wyoming Municipal Power Agency

The exclusion of the lines showing the information for the above-listed LSEs from Appendices 2-A, 2-B, 2-C and 2-D did not affect any allocations or calculations of the 2014 assessments for NERC, WECC or any other Regional Entity or impact the total budgets or assessments for NERC, WECC or any other Regional Entity NEL. Only the individual line items for the above-listed LSEs in Appendices 2-A, 2-B, 2-C and 2-D were hidden.

**Attachment 1** to this filing is a corrected version of Appendix 2 to the NERC 2014 Business Plan and Budget which includes the lines in Appendices 2-A, 2-B, 2-C and 2-D pertaining to the 14 LSEs listed above. **Attachment 2** is a corrected version of Appendix 2 in which the restored line items in Appendices 2-A, 2-B, 2-C and 2-D for the 14 LSEs have been highlighted for ease of identifying them. As stated above, there are no changes in corrected

Appendix 2, as compared to originally-filed Appendix 2, in the total NEL or the total assessments of NERC, WECC or any other Regional Entity.

Each of the 14 LSEs listed above was included on Appendix 2 to NERC's 2013 Business Plan and Budget and was invoiced for NERC and WECC assessments for 2013, and all have been invoiced for NERC and WECC assessments for 2014.<sup>2</sup> None of the 14 LSEs has indicated that it objects to paying its invoiced 2014 NERC and WECC assessments.

Respectfully submitted,

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Michael Walker  
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/s/ Charles A. Berardesco  
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<sup>2</sup> In Appendix 2 to NERC's 2013 Business Plan and Budget, City of Page was listed as Page Electric Utility.

## **ATTACHMENTS 1 AND 2**

**(Available on the NERC Website at**

**[http://www.nerc.com/FilingsOrders/ca/Canadian%20Filings%20and%20Orders%20DL/Attachments\\_2014budget\\_corrected\\_Appendix2.pdf](http://www.nerc.com/FilingsOrders/ca/Canadian%20Filings%20and%20Orders%20DL/Attachments_2014budget_corrected_Appendix2.pdf)**