

Agenda - **DRAFT** Essential Reliability Services Working Group Face to Face Meeting

March 8, 2017 | 12:00 – 5:00 p.m. Eastern Time

Meeting Location:

NERC Offices
3353 Peachtree Road NE
Suite 600, North Tower
Atlanta, GA 30326

In Person Participation: [Click: Eventbrite Registration Link](#)

Remote Participation: Click on the registration link below for WebEx and receive access to the conference

Teleconference: +1-415-655-0002 US Toll | +1-416-915-8942 Canada Toll

Meeting Number & Meeting Access Code: 734 926 490

Password: ERSwg-March2107

WebEx URL: [CLICK: Registration WebEx Link](#)

NERC On-Site Contact: Nicole Segal, nicole.segal@nerc.net (404)-446-2563

Agenda Items

Wednesday, March 8, 2017 (Lunch Provided)

12:00 – 1:00 PM Working Lunch - Provided

1:00 – 1:30 PM

1. Administrative

- a. Welcome and Introductions – *Tom Coleman, NERC Staff*
- b. NERC Antitrust Compliance Guidelines – *Nicole Segal, NERC Staff*
- c. Facilities & Safety Briefing – *NERC Staff*
- d. Chairs Reports– *Brian Evans-Mongeon, Todd Lucas ERSWG Co-Chairs*
 - i. Review February 22-23, 2017 Meeting Minutes
 - ii. Review latest roster for any changes
 - iii. Report on OC – PC February Actions
 - iv. Review Agenda
 - v. Next meeting confirmation/Future Meetings

- (1) May 17, 2017 – 12 PM to 5 PM,
- (2) May 18, 2017 – 8 AM to 12 PM
- (3) NERC Atlanta Offices

1:30 – 2:15 PM

2. M1 – M4 Frequency Response Measures Update – Frequency Subgroup

- a. Report on any specific data needs, historical reporting, and predictive approaches

2:15 – 2:45 PM

3. M7 – Reactive Capability on the System – Voltage Subgroup

- a. M7 wrap up and recommendation [2016 Reactive Power Guidelines](#) – *John Simonelli, ISO NE*
 - i. Webinar: Reactive Power Planning Guideline: March 31st 11 AM – 1 PM– *Ryan Quint, NERC Staff*
- b. Discuss subarea reactive power studies from [ERS White Paper on Sufficiency Guidelines](#)– *John Simonelli*
- c. Action Item: The ERS will give the OC & PC recommendation as to whether to remove M7 and use the Reactive Power Guidelines. Q1 delivery of SAMS report on M7 will be used to make this decision.

2:45 – 3:15 PM

4. NERC CRM-TSC Frequency Response Study (Related to Future M4)

- a. Presentation on Future Frequency Response Study Work– *Olushola Lutalo, NERC Staff*
- b. Question & Answers Session

3:15 – 3:30 PM Break

3:30 –4:00 PM

5. M6 BA Level Net Demand Ramping Variability: - Ramping Subgroup

- a. 1 Page Summary on M6 from [ERS White Paper on Sufficiency Guidelines](#) – *Nicole Segal -NERC Staff*
- b. Discussion on M6, specific reporting deadlines, data needs, predictive approaches

4:00 –4:45 PM

6. Outline Distributed Energy Resources Goals and Objectives - DER Subgroup

- a. T-D interface topics for supplemental guidelines/technical reference documents for BPS – *Rich Hydzik –Avista Group*
- b. Open Discussion on T-D interface topics (in reference to existing DER Final Report documentation)

4:45 PM – 5:00 PM

7. Other Measures, Open Issues, and New Items

- a. Round table and parking lot discussion
- b. Reminder Next meeting confirmation

5:00 PM

ADJOURN