Initiated by Failed Protection System Equipment   Metric Number ALR6-11   Submittal Date March 31, 2010   Sponsor Group VCC. P   Short Title AC Transmission Outages - Failed Protection System Equipment   Normalized count (on a per circuit basis) of 200kV and above AC Transmission   Element outages (i.e. TADS momentary and sustained Automatic Outages) that were initiated by Failed Protection System Equipment. Transmission   Metric Description Femeratic includes Protection system Equipment. Transmission   Element outages (i.e. TADS momentary and sustained Automatic Outages) that were initiated by Failed Protection System Equipment. Transmission   Metric Description This metric includes rotection system equipment-related problems such as equipment failure, relay setting drifting, and internal relay logic or algorithm errors, and excludes misoperation causes such as miscondinated settings, incorrect setting calculations, and errors in applying settings to the relay which are classified in TADS under human errors.   Purpose The promalized count provides an indication of the relative protection System Equipment.   Now will it be suited to indicate protection System Guipment as one of many factors in the performance of AC transmission Element outage rate for momentary and Sustained Automatic AC Element Outages initiated by Failed Protection System Equipment.   Per order protection System Equipment as one of Many factors in the performance of AC transmission Element outage rate for		ALR6-11 Automatic AC Transmission Outages
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<sup>1</sup> TADS Data Reporting Instruction Manual can be viewed at <u>http://www.nerc.com/docs/pc/tadstf/Ph\_I\_Data\_Reporting\_Instr\_Manual\_112108.pdf</u>.

Style (look and feel)	Bar charts
Publications and Documentation	The statistics needed to compute this ALR metric are currently shown in the TADS reports. This metric may be included in the annual NERC LTRA report, at the discretion of the NERC Planning Committee.