

Comment Report

Project Name: 2017-02 Modifications to Personnel Performance, Training, and Qualification Standards
Comment Period Start Date: 6/21/2017
Comment Period End Date: 7/24/2017
Associated Ballots:

There were 29 sets of responses, including comments from approximately 115 different people from approximately 85 companies representing 10 of the Industry Segments as shown in the table on the following pages.

Questions

- 1. The PRT is recommending that a clarifying footnote be added to all of the requirements in PER-003-1. The PRT is suggesting that the footnote state the following: “The certifications referenced under the standard are those under the NERC System Operator Certification Program.” Do you agree that this footnote would provide the necessary clarity? If not, please explain in the comment area below.**
- 2. The PRT suggests that PER-004-2 be retired based on the identified duplicate requirements. Do you agree that this standard should be retired? If not, please explain in the comment area below.**
- 3. Do you know of any additional requirements that the PRT has not identified to justify the retirement of PER-004-2? If yes, please identify the standard and requirement in the comment area below.**

Organization Name	Name	Segment(s)	Region	Group Name	Group Member Name	Group Member Organization	Group Member Segment(s)	Group Member Region
ACES Power Marketing	Brian Van Gheem	6	NA - Not Applicable	ACES Standards Collaborators	Greg Froehling	Rayburn Country Electric Cooperative, Inc.	3	SPP RE
					Bob Solomon	Hoosier Energy Rural Electric Cooperative, Inc.	1	RF
					Karl Kohlrus	Prairie Power, Inc.	1,3	SERC
					Steve McElhane	Cooperative Energy	4,6	SERC
					Bill Hutchison	Southern Illinois Power Cooperative	1	SERC
					Amber Skillern	East Kentucky Power Cooperative	1,3	SERC
					Tara Lightner	Sunflower Electric Power Corporation	1	SPP RE
					Shari Heino	Brazos Electric Power Cooperative, Inc.	1,5	Texas RE
					John Shaver	"Arizona Electric Power Cooperative, Inc. "	1	WECC
Duke Energy	Colby Bellville	1,3,5,6	FRCC,RF,SERC	Duke Energy	Doug Hils	Duke Energy	1	RF
					Lee Schuster	Duke Energy	3	FRCC
					Dale Goodwine	Duke Energy	5	SERC
					Greg Cecil	Duke Energy	6	RF
Midwest Reliability Organization	Dana Klem	1,2,3,4,5,6	MRO	MRO NSRF	Joseph DePoorter	Madison Gas & Electric	3,4,5,6	MRO
					Larry Heckert	Alliant Energy	4	MRO
					Amy Casucelli	Xcel Energy	1,3,5,6	MRO

					Michael Brytowski	Great River Energy	1,3,5,6	MRO
					Jodi Jensen	Western Area Power Administration	1,6	MRO
					Kayleigh Wilkerson	Lincoln Electric System	1,3,5,6	MRO
					Mahmood Safi	Omaha Public Power District	1,3,5,6	MRO
					Brad Parret	Minnesota Powert	1,5	MRO
					Terry Harbour	MidAmerican Energy Company	1,3	MRO
					Tom Breene	Wisconsin Public Service Corporation	3,5,6	MRO
					Jeremy Voll	Basin Electric Power Cooperative	1	MRO
					Kevin Lyons	Central Iowa Power Cooperative	1	MRO
					Mike Morrow	Midcontinent ISO	2	MRO
Seattle City Light	Ginette Lacasse	1,3,4,5,6	WECC	Seattle City Light Ballot Body	Pawel Krupa	Seattle City Light	1	WECC
					Hao Li	Seattle City Light	4	WECC
					Bud (Charles) Freeman	Seattle City Light	6	WECC
					Mike Haynes	Seattle City Light	5	WECC
					Michael Watkins	Seattle City Light	1,4	WECC
					Faz Kasraie	Seattle City Light	5	WECC
					John Clark	Seattle City Light	6	WECC
					Tuan Tran	Seattle City Light	3	WECC
					Laurrie Hammack	Seattle City Light	3	WECC

DTE Energy - Detroit Edison Company	Karie Barczak	3,4,5		DTE Energy - DTE Electric	Jeffrey Depriest	DTE Energy - DTE Electric	5	RF
					Daniel Herring	DTE Energy - DTE Electric	4	RF
					Karie Barczak	DTE Energy - DTE Electric	3	RF
Southern Company - Southern Company Services, Inc.	Marsha Morgan	1,3,5,6	SERC	Southern Company	Katherine Prewitt	Southern Company Services, Inc	1	SERC
					Jennifer Sykes	Southern Company Generation and Energy Marketing	6	SERC
					R Scott Moore	Alabama Power Company	3	SERC
					William Shultz	Southern Company Generation	5	SERC
California ISO	Richard Vine	2		ISO/RTO Council Standards Review Committee	Ali Miremadi	California ISO	2	WECC
					Greg Campoli	NYISO	2	NPCC
					Kathleen Goodman	ISONE	2	NPCC
					Nathan Bigbee	ERCOT	2	Texas RE
					Terry Bilke	MISO	2	MRO
					Ben Li	IESO	2	NPCC
					Al DiCaprio	PJM	2	RF
					Charles Yeung	SPP	2	SPP RE
Northeast Power Coordinating Council	Ruida Shu	1,2,3,4,5,6,7,8,9,10	NPCC	RSC	Paul Malozewski	Hydro One.	1	NPCC
					Guy Zito	Northeast Power Coordinating Council	NA - Not Applicable	NPCC
					Randy MacDonald	New Brunswick Power	2	NPCC
					Wayne Sipperly	New York Power Authority	4	NPCC
					Glen Smith	Entergy Services	4	NPCC

Brian Robinson	Utility Services	5	NPCC
Bruce Metruck	New York Power Authority	6	NPCC
Alan Adamson	New York State Reliability Council	7	NPCC
Edward Bedder	Orange & Rockland Utilities	1	NPCC
David Burke	Orange & Rockland Utilities	3	NPCC
Michele Tondalo	UI	1	NPCC
Sylvain Clermont	Hydro Quebec	1	NPCC
Si Truc Phan	Hydro Quebec	2	NPCC
Helen Lainis	IESO	2	NPCC
Laura Mcleod	NB Power	1	NPCC
Michael Forte	Con Edison	1	NPCC
Kelly Silver	Con Edison	3	NPCC
Peter Yost	Con Edison	4	NPCC
Brian O'Boyle	Con Edison	5	NPCC
Michael Schiavone	National Grid	1	NPCC
Michael Jones	National Grid	3	NPCC
David Ramkalawan	Ontario Power Generation Inc.	5	NPCC
Quintin Lee	Eversource Energy	1	NPCC
Kathleen Goodman	ISO-NE	2	NPCC
Greg Campoli	NYISO	2	NPCC
Silvia Mitchell	NextEra Energy - Florida Power and Light Co.	6	NPCC
Sean Bodkin	Dominion - Dominion	6	NPCC

					Resources, Inc.			
Southwest Power Pool, Inc. (RTO)	Shannon Mickens	2	SPP RE	SPP Standards Review Group	Shannon Mickens	Southwest Power Pool Inc.	2	SPP RE
					Lonnie Lindekugel	Southwest Power Pool Inc.	2	SPP RE
					James Nail	City of Independence Power and Light	3	SPP RE
					John Allen	City Utilities of Springfield, Missouri	4	SPP RE
					Kevin Giles	Westar Energy	1	SPP RE
					Michelle Corley	Cleco Corporation	3	SPP RE
					Mike Kidwell	Empire District Electric Company	1,3,5	SPP RE
					Robert Gray	Board of Public Utilities (Kansas City,KS-BPU)	NA - Not Applicable	SPP RE
					Brian Wood	Southwest Power Pool Inc.	2	SPP RE

1. The PRT is recommending that a clarifying footnote be added to all of the requirements in PER-003-1. The PRT is suggesting that the footnote state the following: “The certifications referenced under the standard are those under the NERC System Operator Certification Program.” Do you agree that this footnote would provide the necessary clarity? If not, please explain in the comment area below.

Thomas Foltz - AEP - 3,5

Answer No

Document Name

Comment

As stated in our previous comments related to Project 2016-EPR-01, AEP believes the standard as currently written is sufficiently clear in this regard. The current version of the standard states that its purpose is “to ensure that System Operators performing the reliability-related tasks of the Reliability Coordinator, Balancing Authority and Transmission Operator are certified through the NERC System Operator Certification Program when filling a Real-time operating position responsible for control of the Bulk Electric System.” This, coupled with the references to “NERC Reliability Operator certificate” within the requirements themselves, provides a clear and direct correlation to the certification specified within the NERC System Operator Certification Program Manual. As a result, we see no lack of clarity within the standard. While AEP does not entirely object to the concept of explicitly referencing the SOC Program Manual in the requirements of PER-003-1, extreme care should be taken to ensure that additional obligations aren’t unintentionally implied by generally referring to the entire manual as a whole.

Likes 0

Dislikes 0

Response

Michael Cruz-Montes - CenterPoint Energy Houston Electric, LLC - 1 - Texas RE

Answer No

Document Name

Comment

CenterPoint Energy does not believe any clarification is needed. The Purpose states, “To ensure that System Operators performing the reliability-related tasks of the Reliability Coordinator, Balancing Authority and Transmission Operator are certified through the NERC System Operator Certification Program when filling a Real-time operating position responsible for control of the Bulk Electric System.” No revisions are warranted.

Likes 0

Dislikes 0

Response

Brian Van Gheem - ACES Power Marketing - 6 - NA - Not Applicable, Group Name ACES Standards Collaborators

Answer No

Document Name	
Comment	
<ol style="list-style-type: none"> 1. The language listed within this question does not currently align with what is listed within the SAR. We want to confirm that the language proposed does not identify a specific standard revision (i.e. PER-003-1). Furthermore, we propose the footnote references the NERC Personnel Certification Program, as identified within the NERC Rules of Procedure. We propose using this language instead for the footnote, "The NERC certificates referenced in this standard pertain to those identified under the NERC Personnel Certification Program (i.e. NERC System Operator Certification Program)." 2. We feel the SDT has misunderstood our previous comments regarding the Enhanced Periodic Review of the PER Reliability Standards. The scope of PER-003 is to require registered entities to staff Real-time operating positions with NERC-certified System Operators performing reliability-related tasks. Personnel are certified through an examination process that is dictated by the NERC System Operator Certification Program and governed by the NERC Personnel Certification Governance Committee (PCGC). However, with recent changes to the exam, as identified on the NERC web site (http://www.nerc.com/pa/Train/SysOpCert/Pages/default.aspx), we no longer see a one-to-one set of minimum competencies necessary for eligible candidates to possess in order to take the NERC System Operator Certification exam. This places a compliance burden on applicable entities to demonstrate a reasonable assurance that their NERC-certified System Operators have obtained the necessary competencies, as identified within the PER-003-1 standard. We feel this "chicken-and-egg" problem could be entirely avoided by removing the minimum set of competencies from the standard and only requiring applicable entities to staff Real-time operating positions with NERC-certified System Operators performing reliability-related tasks. This would also provide the NERC PCGC more control over the NERC System Operator Certification Program and not conflict with examination and continuing education requirements posted on the NERC web site. 3. We thank you for this opportunity to provide these comments. 	

Likes 0	
Dislikes 0	

Response

Aaron Cavanaugh - Bonneville Power Administration - 1,3,5,6 - WECC

Answer	Yes
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Document Name	
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Comment

No comment.

Likes 0	
Dislikes 0	

Response

Daniel Grinkevich - Con Ed - Consolidated Edison Co. of New York - 1,3,5,6

Answer	Yes
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Document Name	
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Comment

The footnote provides necessary clarity.

Likes 0

Dislikes 0

Response

Leonard Kula - Independent Electricity System Operator - 2

Answer

Yes

Document Name

Comment

We agree that the proposed footnote will provide the necessary clarification, but suggest to change “certifications” to certificates” to conform with the language used in the requirements.

Likes 0

Dislikes 0

Response

Ginette Lacasse - Seattle City Light - 1,3,4,5,6 - WECC, Group Name Seattle City Light Ballot Body

Answer

Yes

Document Name

Comment

No Comments

Likes 0

Dislikes 0

Response

Richard Vine - California ISO - 2, Group Name ISO/RTO Council Standards Review Committee

Answer

Yes

Document Name

Comment

No comment

Likes 0

Dislikes 0

Response

Jamie Monette - Allete - Minnesota Power, Inc. - 1

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 1,4,5,6

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

LeRoy Patterson - Public Utility District No. 2 of Grant County, Washington - 1,4,5,6

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

John Williams - Tallahassee Electric (City of Tallahassee, FL) - 1,3,5

Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Kristine Ward - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Lauren Price - American Transmission Company, LLC - 1	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Marsha Morgan - Southern Company - Southern Company Services, Inc. - 1,3,5,6 - SERC, Group Name Southern Company	
Answer	Yes
Document Name	
Comment	
Likes 0	

Dislikes 0

Response

Laura Nelson - IDACORP - Idaho Power Company - 1

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP RE

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

sean erickson - Western Area Power Administration - 1,6

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Dana Klem - Midwest Reliability Organization - 1,2,3,4,5,6 - MRO, Group Name MRO NSRF

Answer

Yes

Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Mike Smith - Manitoba Hydro - 1,3,5,6	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Michelle Amarantos - APS - Arizona Public Service Co. - 1,3,5,6	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Karie Barczak - DTE Energy - Detroit Edison Company - 3,4,5, Group Name DTE Energy - DTE Electric	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	

Response

Rachel Coyne - Texas Reliability Entity, Inc. - 10

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RF, Group Name Duke Energy

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Stephanie Burns - International Transmission Company Holdings Corporation - 1 - MRO,SPP RE,RF

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Ruida Shu - Northeast Power Coordinating Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name RSC

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Shannon Mickens - Southwest Power Pool, Inc. (RTO) - 2 - SPP RE, Group Name SPP Standards Review Group

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

John Merrell - Tacoma Public Utilities (Tacoma, WA) - 1,3,4,5,6

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Elizabeth Axson - Electric Reliability Council of Texas, Inc. - 2

Answer

Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

2. The PRT suggests that PER-004-2 be retired based on the identified duplicate requirements. Do you agree that his standard should be retired? If not, please explain in the comment area below.

Rachel Coyne - Texas Reliability Entity, Inc. - 10

Answer No

Document Name

Comment

Texas RE is concerned there could be a potential reliability gap in retiring PER-004-2 R1. The SAR argues PER-004-2 is duplicative and all requirements are covered in other reliability standards. Texas RE is concerned that without an explicit requirement to be staffed with NERC-certified operators 24/7 the RCs' control centers may not be staffed with adequately trained personnel. Is the SDT's position that without the explicit obligation in PER-004-2 R1 that there would be a continuing explicit obligation for RCs to be staffed with NERC-certified operators 24/7? If so, please explain and indicate the specific standard requirements including such compliance responsibility.

Likes 0

Dislikes 0

Response

Shannon Mickens - Southwest Power Pool, Inc. (RTO) - 2 - SPP RE, Group Name SPP Standards Review Group

Answer Yes

Document Name

Comment

We would like to thank the drafting team for their efforts of pointing out the redundancy associated with this standard.

Likes 0

Dislikes 0

Response

Dana Klem - Midwest Reliability Organization - 1,2,3,4,5,6 - MRO, Group Name MRO NSRF

Answer Yes

Document Name

Comment

The NSRF agrees with the PRT recommendation for retirement of PER-004-2.

Likes 0

Dislikes 0

Response

Richard Vine - California ISO - 2, Group Name ISO/RTO Council Standards Review Committee

Answer Yes

Document Name

Comment

No comment

Likes 0

Dislikes 0

Response

Ginette Lacasse - Seattle City Light - 1,3,4,5,6 - WECC, Group Name Seattle City Light Ballot Body

Answer Yes

Document Name

Comment

No Comments

Likes 0

Dislikes 0

Response

Elizabeth Axson - Electric Reliability Council of Texas, Inc. - 2

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

John Merrell - Tacoma Public Utilities (Tacoma, WA) - 1,3,4,5,6

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Brian Van Gheem - ACES Power Marketing - 6 - NA - Not Applicable, Group Name ACES Standards Collaborators

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Ruida Shu - Northeast Power Coordinating Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name RSC

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RF, Group Name Duke Energy

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Karie Barczak - DTE Energy - Detroit Edison Company - 3,4,5, Group Name DTE Energy - DTE Electric

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Michael Cruz-Montes - CenterPoint Energy Houston Electric, LLC - 1 - Texas RE

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

sean erickson - Western Area Power Administration - 1,6

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP RE

Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Laura Nelson - IDACORP - Idaho Power Company - 1	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Marsha Morgan - Southern Company - Southern Company Services, Inc. - 1,3,5,6 - SERC, Group Name Southern Company	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Lauren Price - American Transmission Company, LLC - 1	
Answer	Yes
Document Name	
Comment	
Likes 0	

Dislikes 0

Response

Leonard Kula - Independent Electricity System Operator - 2

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Kristine Ward - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

John Williams - Tallahassee Electric (City of Tallahassee, FL) - 1,3,5

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

LeRoy Patterson - Public Utility District No. 2 of Grant County, Washington - 1,4,5,6

Answer Yes

Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 1,4,5,6	
Answer	Yes
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Mike Smith - Manitoba Hydro - 1,3,5,6	
Answer	
Document Name	
Comment	
This Standard is not applicable to Manitoba Hydro.	
Likes 0	
Dislikes 0	
Response	
Jamie Monette - Allete - Minnesota Power, Inc. - 1	
Answer	
Document Name	
Comment	
We are not an RC.	

Likes 0

Dislikes 0

Response

Aaron Cavanaugh - Bonneville Power Administration - 1,3,5,6 - WECC

Answer

Document Name

Comment

PER-004-2 does not apply to BPA as BPA is not registered as a Reliability Coordinator.

Likes 0

Dislikes 0

Response

3. Do you know of any additional requirements that the PRT has not identified to justify the retirement of PER-004-2? If yes, please identify the standard and requirement in the comment area below.

Richard Vine - California ISO - 2, Group Name ISO/RTO Council Standards Review Committee

Answer No

Document Name

Comment

No comment

Likes 0

Dislikes 0

Response

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 1,4,5,6

Answer No

Document Name

Comment

Likes 0

Dislikes 0

Response

LeRoy Patterson - Public Utility District No. 2 of Grant County, Washington - 1,4,5,6

Answer No

Document Name

Comment

Likes 0

Dislikes 0

Response

John Williams - Tallahassee Electric (City of Tallahassee, FL) - 1,3,5

Answer	No
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Kristine Ward - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC	
Answer	No
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Leonard Kula - Independent Electricity System Operator - 2	
Answer	No
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Lauren Price - American Transmission Company, LLC - 1	
Answer	No
Document Name	
Comment	
Likes 0	

Dislikes 0

Response

Marsha Morgan - Southern Company - Southern Company Services, Inc. - 1,3,5,6 - SERC, Group Name Southern Company

Answer

No

Document Name

Comment

Likes 0

Dislikes 0

Response

Laura Nelson - IDACORP - Idaho Power Company - 1

Answer

No

Document Name

Comment

Likes 0

Dislikes 0

Response

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP RE

Answer

No

Document Name

Comment

Likes 0

Dislikes 0

Response

sean erickson - Western Area Power Administration - 1,6

Answer

No

Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Michael Cruz-Montes - CenterPoint Energy Houston Electric, LLC - 1 - Texas RE	
Answer	No
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Dana Klem - Midwest Reliability Organization - 1,2,3,4,5,6 - MRO, Group Name MRO NSRF	
Answer	No
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Karie Barczak - DTE Energy - Detroit Edison Company - 3,4,5, Group Name DTE Energy - DTE Electric	
Answer	No
Document Name	
Comment	
Likes 0	
Dislikes 0	

Response

Rachel Coyne - Texas Reliability Entity, Inc. - 10

Answer No

Document Name

Comment

Likes 0

Dislikes 0

Response

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RF, Group Name Duke Energy

Answer No

Document Name

Comment

Likes 0

Dislikes 0

Response

Ruida Shu - Northeast Power Coordinating Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name RSC

Answer No

Document Name

Comment

Likes 0

Dislikes 0

Response

Shannon Mickens - Southwest Power Pool, Inc. (RTO) - 2 - SPP RE, Group Name SPP Standards Review Group

Answer No

Document Name

Comment

Likes 0

Dislikes 0

Response**Brian Van Gheem - ACES Power Marketing - 6 - NA - Not Applicable, Group Name ACES Standards Collaborators****Answer**

No

Document Name**Comment**

Likes 0

Dislikes 0

Response**John Merrell - Tacoma Public Utilities (Tacoma, WA) - 1,3,4,5,6****Answer**

No

Document Name**Comment**

Likes 0

Dislikes 0

Response**Elizabeth Axson - Electric Reliability Council of Texas, Inc. - 2****Answer**

No

Document Name**Comment**

Likes 0

Dislikes 0

Response

Ginette Lacasse - Seattle City Light - 1,3,4,5,6 - WECC, Group Name Seattle City Light Ballot Body

Answer Yes

Document Name

Comment

No Comments

Likes 0

Dislikes 0

Response

Stephanie Burns - International Transmission Company Holdings Corporation - 1 - MRO,SPP RE,RF

Answer Yes

Document Name

Comment

Likes 0

Dislikes 0

Response

Aaron Cavanaugh - Bonneville Power Administration - 1,3,5,6 - WECC

Answer

Document Name

Comment

PER-004-2 does not apply to BPA as BPA is not registered as a Reliability Coordinator.

Likes 0

Dislikes 0

Response

Jamie Monette - Allete - Minnesota Power, Inc. - 1

Answer

Document Name	
Comment	
We are not an RC.	
Likes 0	
Dislikes 0	
Response	
Mike Smith - Manitoba Hydro - 1,3,5,6	
Answer	
Document Name	
Comment	
This Standard is not applicable to Manitoba Hydro.	
Likes 0	
Dislikes 0	
Response	