

Implementation Plan BAL-002-WECC-2 Contingency Reserve Attachment E

## **Standards Authorization Request**

http://www.wecc.biz/Standards/Development/Lists/Request%20Form/DispForm.aspx?ID=83&Source=/Standards/Development

### **Approvals Required**

BAL-002-WECC-2 Contingency Reserve

## **Prerequisite Approvals**

On May 18, 2012, the WECC Ballot Pool approved the standard during the April 2, 2012, through May 18, 2012, ballot window. Results of that ballot can be found <a href="here">here</a>. A summary of those results follows.

Ballot Name: BAL-002-WECC-2 Modification to BAL-002-WECC-1

Contingency Reserve

**Ballot Period:** 4/2/2012 - 5/18/2012

Total # Votes: 158
Total Ballot Pool: 174
Quorum: 90.8%
Weighted Sector

Vote: 80.6%

Ballot Results: The standard has passed

On May 21, 2012, the WECC Standards Committee approved forwarding the standard to the WECC Board of Directors. A summary of that approval follows.

Name	Organization	Sector	Yes	No	Abstain	A vote was not
						cast
Angela Small	NAES	2 Generation	Х			
Crystal	Proven	8 Other Non-	Х			



Musselman	Compliance Solutions	Registered Entities			
Dana Cabbell	Southern California Edison	1 Transmission	Х		
Gregory Maxfield	PacifiCorp	3 Marketers and Brokers			Х
Jerry Murray	Oregon Public Utility Commission	7 State and Provincial Representatives			X
John Meyer	Non-Affiliate Director / WSC Chair	Board	Х		
Joseph Tarantino	Sacramento Municipal Utility District	5 System Coordination	Х		
Glen Hoisington	FEUS	4 Distribution			X
Rick Noger	Praxair	6 End User Representative Sector		Х	

On June 26, 2012, the WECC Board of Directors approved the standard during the WECC June 2012 Board meeting. The WECC Board of Directors voting summary can be found here.

# **Applicable Entities**

Balancing Authority Reserve Sharing Group

# **Conforming Changes to Other Standards**

None required as BAL-002-WECC-2 is designed to modify BAL-002-WECC-1 in accordance with FERC Order 740, and to replace BAL-STD-002-0 upon the Effective Date of BAL-002-WECC-2.

#### **Effective Date**

On the first day of the third quarter, after receipt of applicable regulatory approval.



#### **Justification of Effective Date**

BAL-002-WECC-2 may require execution of contracts by some entities before implementation can occur. In response to comments and requests from the field, the drafting team opted for the above Effective Date as a means to allow applicable entities to finalize needed contracts.

### **Consideration of Early Compliance**

BAL-002-WECC-2 predominately addresses the types and amounts of Contingency Reserve required of the applicable entities, based upon three percent of load and three percent of generation. Should the applicable entities opt for early compliance, there is no empirical evidence suggesting a decrease in reliability as the amount of Contingency Reserve required under the proposed standard approximates the amount of Contingency Reserve already being maintained.

#### Retirements

BAL-002-WECC-2 is designed to modify BAL-002-WECC-1 in accordance with FERC Order 740, and to replace BAL-STD-002-0 upon the Effective Date of BAL-002-WECC-2.