Unofficial Nomination Form
Nominations Solicited For Four Review and Drafting Teams

Please complete the [electronic nomination form](https://www.nerc.net/nercsurvey/Survey.aspx?s=ef161f681c754c6ab3b08ba1bde36248) as soon as possible, but no later than **January 20, 2015.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form. If you have any questions, please contact Ryan Stewart.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in the review or drafting team meetings if appointed by the Standards Committee. If appointed, you are expected to attend most of the face-to-face drafting team meetings as well as participate in all the team meetings held via conference calls. Failure to do so may result in your removal from the review or drafting team.

The time commitment for these projects is expected to be one face-to-face meeting a month (on average two full working days) with conference calls scheduled as needed to meet the agreed upon timeline the review or drafting team sets forth. Review and drafting teams also will have side projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the review and drafting team efforts is outreach. Members of the teams should be conducting outreach during development prior to posting to ensure all issues can be discussed and resolved.

Nominations are being sought for the following projects. Previous review or drafting team experience is beneficial but not required. A brief description of the desired qualifications and other pertinent information for each project is included below.

* Project 2015-02: Emergency Operations Periodic Review
	+ *Expected 2015 August Board of Trustees presentation for adoption*
* Project 2015-03: Periodic Review of System Operating Limits Standards
	+ *Expected 2015 November Board of Trustees presentation for adoption*
* Project 2015-04: Alignment of NERC Glossary of Terms and Definitions Used in the Rules of Procedure (Appendix 2 of the Rules of Procedure)
	+ *Expected 2015 August Board of Trustees presentation for adoption*
* Project 2007-06.2: System Protection Coordination
	+ *Expected 2015 November Board of Trustees presentation for adoption*

**Project 2015-02 Emergency Operations Periodic Review**

The purpose of this project is to conduct a periodic review of a subset of Emergency Operations (EOP) Standards. The periodic review comprehensively reviews EOP-004, EOP-005, EOP-006, and EOP-008 to evaluate, for example, whether the requirements are clear and unambiguous. The periodic review will include background information, along with any associated worksheets or reference documents, to guide a comprehensive review that results in a recommendation that the Reliability Standard should be: (1) reaffirmed as is (i.e., no changes needed); (2) revised (which may include revising or retiring one or more requirements); or (3) withdrawn. The four NERC Reliability Standards in this periodic review project concern methodologies for planning for, reporting, and communicating Emergencies.

**Standards affected:** EOP-004-2, EOP-005-2, EOP-006-2, and EOP-008-1

NERC is seeking a cross section of the industry to participate on the team, but in particular is seeking individuals who have experience and expertise with Emergency Operations program planning, reporting, and communicating across the United States and/or Canada.

Experience with developing standards inside or outside (e.g., IEEE, NAESB, ANSI, etc.) of the NERC process is beneficial, but is not required, and should be highlighted in the information submitted, if applicable.

Individuals who have facilitation skills and experience and/or legal or technical writing backgrounds are also strongly desired. Please include this in the description of qualifications as applicable.

**Project 2015-03 Periodic Review of System Operating Limit Standards**
The purpose of this project is to conduct a periodic review of a subset of Facilities Design, Connections, and Maintenance (FAC) Standards. The periodic review comprehensively reviews FAC-010, FAC-011, and FAC-014 to evaluate, for example, whether the requirements are clear and unambiguous. The three NERC Reliability Standards in this periodic review project concern methodologies for determining and communicating System Operating Limits. The periodic review will include background information, along with any associated worksheets or reference documents, to guide a comprehensive review that results in a recommendation that the Reliability Standard should be: (1) reaffirmed as is (i.e., no changes needed); (2) revised (which may include revising or retiring one or more requirements); or (3) withdrawn.

**Standards affected**: FAC-010-2.1, FAC-011-2, and FAC-014-2

NERC is seeking a cross section of the industry to participate on the team, but in particular are seeking individuals who have experience and expertise with System Operating Limits methodologies, Facility Ratings, and Interconnection Reliability Operating Limits and communicating the methodologies across the United States and/or Canada.

Experience with developing standards inside or outside (e.g., IEEE, NAESB, ANSI, etc.) of the NERC process is beneficial, but is not required, and should be highlighted in the information submitted, if applicable.

Individuals who have facilitation skills and experience and/or legal or technical writing backgrounds are also strongly desired. Please include this in the description of qualifications as applicable.

**Project 2015-04 Alignment of NERC Glossary of Terms and Definitions Used in the Rules of Procedure (Appendix 2 of the Rules of Procedure)**

The purpose of this project is to align the NERC Glossary of Terms (Glossary) and the Definitions Used in the Rules of Procedure (Appendix 2 of the Rules of Procedure). There are many inconsistencies between the defined terms contained in the Glossary and the NERC Rules of Procedure. The drafting team will be responsible for identifying inconsistencies in the defined terms, revising the defined term in order to address the inconsistencies, and posting for comment and ballot the proposed revisions to the defined terms.

The drafting team work and proposed revisions will be undertaken and in accordance with the processes outlined in the NERC Rules of Procedure, Section 1400 (“Amendments to the NERC Rules of Procedure”) and the Standard Processes Manual, Section 5 (“Process for Developing a Defined Term”).

**Standards affected**: None (definitions)

NERC is seeking a cross section of the industry to participate on the team, but in particular is seeking individuals who have experience with the technical nature of many of the NERC Reliability Standards across the United States and/or Canada, legal or technical writing backgrounds, and facilitation skills. Please include this in the description of qualifications as applicable.

**Project 2007-06.2 System Protection Coordination**

The proposed project is phase 2 of Project 2007-06 – System Protection Coordination is revising Reliability Standard PRC-001-1.1 (System Protection Coordination). Phase 1 is under the direction of the System Protection Coordination Standard Drafting Team (SPCSDT) which is proposing to incorporate PRC-001-1.1, Requirements R3 and R4 into a new Reliability Standard, PRC-027-1 (Coordination of Protection System Performance During Faults). Phase 2 will focus on revising PRC-001-1.1, Requirements R1, R2, R5, and R6 in accordance with the revisions occurring due to phase 1.

**Standards affected:** PRC-001-1.1

NERC is seeking a cross section of the industry to participate, but in particular is seeking industry stakeholders for participation on the standard drafting team (SDT) to revise PRC-001-1.1. The drafting team will identify the objectives required to revise PRC-001-1.1. Industry stakeholders with expertise in the communication of protection system changes in status or issues to other entities in an operating (e.g., BA, GOP, TOP, or RC) or planning role (e.g., PC or TP) and/or the instruction of operating personnel regarding the purpose and limitations of protection systems.

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| Please provide the following information for the nominee: |
| Name:  |  |
| Title: |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| **Select the Project(s) for which the nominee is volunteering. Nominees may check multiple projects but NERC will endeavor to place an individual on only one project if at all possible. If checking multiple projects, indicate in the space below first choice, second choice, and so on.**[ ]  Project 2015-02: Emergency Operations Periodic Review[ ]  Project 2015-03: Periodic Review of System Operating Limit Standards [ ]  Project 2015-04: Alignment of NERC Glossary of Terms (Definitions section of the Rules of Procedure)[ ]  Project 2007-06.2: System Protection Coordination  |
| Please briefly describe the nominee’s experience and qualifications to serve on the selected project(s): |
| **If you are currently a member of any NERC SAR or standard drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC SAR or standard drafting team, please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following SAR or standard drafting team(s): |
| Select each NERC Region in which you have experience relevant to Project 2010-02: |
| [ ]  ERCOT[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RF [ ]  SERC | [ ]  SPP[ ]  WECC[ ]  NA – Not Applicable |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Provide the names and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the [NERC Functional Model](http://www.nerc.com/pa/Stand/Pages/FunctionalModel.aspx), which is available on the NERC web site. [↑](#footnote-ref-1)