

## Standards Announcement

### Project 2012-INT-05 Interpretation of CIP-002-3 for OGE

**Formal Comment Period Now Open: November 6, 2012 – December 20, 2012**

**Ballot Pool Forming Now: November 6, 2012 – December 5, 2012**

Upcoming

Initial Ballot: December 11 – 20, 2012

#### [Now Available](#)

A formal comment period for the interpretation of **CIP-002-3 – Cyber Security – Critical Cyber Asset Identification** is open through 8 p.m. Eastern on **Thursday, December 20, 2012**. A ballot pool is being formed and the ballot pool window is open through 8 a.m. Eastern on **Wednesday, December 5, 2012** (*please note that ballot pools close at 8 a.m. Eastern and mark your calendar accordingly*).

#### Instructions for Joining Ballot Pool(s)

Registered Ballot Body members must join the ballot pool to be eligible to vote in the balloting of the interpretation of CIP-002-3. Registered Ballot Body members may join the ballot pool at the following page: [Join Ballot Pool](#)

During the pre-ballot window, members of the ballot pool may communicate with one another by using the “ballot pool list server.” (Once the balloting begins, ballot pool members are prohibited from using the ballot pool list server.)

The ballot pool list server for this ballot pool is: [bp-2012-INT-05@nerc.com](mailto:bp-2012-INT-05@nerc.com).

The ballot pool is open **through 8 a.m. Eastern on Thursday, December 20, 2012**.

#### Instructions for Commenting

A formal comment period is open through **8 p.m. Eastern on Thursday, December 20, 2012**. Please use the [electronic form](#) to submit comments. If you experience any difficulties in using the electronic form, please contact Monica Benson at [monica.benson@nerc.net](mailto:monica.benson@nerc.net). An off-line, unofficial copy of the comment form is posted on the [project page](#).

#### Next Steps

An initial ballot will be conducted December 11, 2012 through 8 p.m. Thursday, December 20, 2012.

#### Background

Oklahoma Gas and Electric (OGE) submitted a request for interpretation of CIP-002-3 asking for clarification of Requirement R1.2.5 in relation to SmartGrid AMI functionality. Clarification was requested that a company's SmartGrid AMI functionality, which may be able to disconnect 300+ MW

of load, is not considered a system or facility critical to automatic load shedding under a common control system capable of shedding 300 MW and therefore it should not be included in the company's risk-based methodology.

The drafting team has reviewed all comments submitted in the previous posting of the interpretation, and it has made changes in the interpretation in response to those comments.

To sign up for the plus list for this project to follow along with meetings and work products, please email [Wendy Muller](mailto:Wendy.Muller).

### **Standards Development Process**

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
Standards Development Administrator, at [monica.benson@nerc.net](mailto:monica.benson@nerc.net) or at 404-446-2560.*

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