

Standards Announcement

Project 2012-INT-05 Interpretation of CIP-002-3 for OGE

Recirculation Ballot is now open through 8 p.m. Wednesday, January 23, 2013

[Now Available](#)

A recirculation ballot is now open for the interpretation of CIP-002-3 Cyber Security – Critical Cyber Asset Identification through 8 p.m. Eastern on **Wednesday, January 23, 2013**.

Instructions

In the recirculation ballot, votes are counted by exception. Only members of the ballot pool may cast a ballot; all ballot pool members may change their previously cast votes. A ballot pool member who failed to cast a ballot during the last ballot window may cast a ballot in the recirculation ballot window. If a ballot pool member does not participate in the recirculation ballot, that member's vote cast in the previous ballot will be carried over as that member's vote in the recirculation ballot.

Members of the ballot pools associated with this project may log in and submit their vote for the interpretation by clicking [here](#).

Next Steps

Voting results will be posted and announced after the ballot window closes. If approved, the interpretation will be submitted to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

Background

Oklahoma Gas and Electric (OGE) submitted a request for interpretation of CIP-002-3 asking for clarification of Requirement R1.2.5 in relation to SmartGrid AMI functionality. Clarification was requested that a company's SmartGrid AMI functionality, which may be able to disconnect 300+ MW of load, is not considered a system or facility critical to automatic load shedding under a common control system capable of shedding 300 MW and therefore it should not be included in the company's risk-based methodology.

Additional information is available on the [project page](#).

Standards Development Process

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
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