

# Standards Announcement

## Project 2012-INT-05 Interpretation of CIP-002-3 for OGE

### Recirculation Ballot Results

#### [Now Available](#)

A recirculation ballot for the interpretation of CIP-002-3 Cyber Security – Critical Cyber Asset Identification concluded at **8 p.m. Eastern on Wednesday, January 23, 2013.**

Voting statistics are listed below, and the [Ballot Results](#) page provides a link to the detailed results.

Approval
Quorum: 87.13%
Approval: 99.09%

### Next Steps

The interpretation will be presented to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

### Background

Oklahoma Gas and Electric (OGE) submitted a request for interpretation of CIP-002-3 asking for clarification of Requirement R1.2.5 in relation to SmartGrid AMI functionality. Clarification was requested that a company's SmartGrid AMI functionality, which may be able to disconnect 300+ MW of load, is not considered a system or facility critical to automatic load shedding under a common control system capable of shedding 300 MW and therefore it should not be included in the company's risk-based methodology.

Additional information is available on the [project page](#).

### Standards Development Process

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
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