

Meeting Notes ATCT Drafting Team — Project 2006-07

August 5–7 | 8 a.m.–5 p.m.
Heathman Lodge
Vancouver, WA
Conference Call and WebEx

1. Administration

- a. NERC Antitrust Compliance Guidelines
Andy Rodriguez reviewed the NERC Antitrust Compliance Guidelines with meeting participants.

- b. Introduction of Attendees

The following members and guests were in attendance:

- Laura Lee, Chair
- Rebecca Berdahl
- Bob Birch
- Shannon Black
- DuShaune Carter
- Dave Cory
- Dan Dettmer
- Jim Eden
- Chuck Falls
- John Harmon
- Dennis Kimm
- Ross Kovacs
- Eddy Lim
- John Martinsen
- Cheryl Mendrala
- Abbey Nulph
- Narinder Saini
- Nate Schweighart
- Jerry Smith
- Aaron Staley
- Don Williams

- Kun Zhu
- Andy Rodriguez

c. Approval of Agenda

The drafting team reviewed and approved the agenda.

2. Development of Comment Responses and Associated Changes

The drafting team reviewed ballot responses for MOD-001, MOD-008, MOD-028, MOD-029, and MOD-030. In general, the reviews of MOD-001, MOD-008, MOD-028, and MOD-029 were uneventful. Each of these four standards received sufficient votes in the initial ballot to pass. The team identified several “parking lot” issues to revisit in future work on the MOD standards:

- Continuing concerns with R6 and R7 of MOD-001; they need to be clarified or expanded to be clearer.
- Concern with the applicability of MOD-008 (e.g., what if the TSP calculates TRM? MOD-008 would not apply, but the other MODs would allow that value to be used).
- The timing on the VLSs may have concerns, as expressed by Chuck Falls and SRP.
- There may be value in requiring documentation of 161kV equivalency in the ATCID, as suggested by Duke Energy.

Regarding MOD-030, the comments on this standard were more significant. This standard did not receive enough votes in the initial ballot to pass. Bonneville Power Administration and their WECC customers expressed significant concern as did the entities associated with the Midwest ISO. The SDT focuses much of its time reviewing the BPA, WECC, and Midwestern concerns.

Bonneville Power Administration presented an overview of their ATC process. It was determined that while BPA did use flowgates, it was not in a way that matched the MOD-030 standard. The SDT developed changes to MOD-030 to address the BPA concerns. Straw polls of the team determined that the team unanimously believed that BPA’s approach was reliable, but also unanimously believed that the standard could not be changed to allow BPA’s approach and still be considered a “non-substantive” change.

The SDT determined that the best approach to address this would be to move forward with the recirculation ballot, while concurrently developing a “Version 2” to address the issues still pending. Version 2 will replace version 1 prior to the implementation date. BPA agreed to support this approach and express that support to WECC members.

The SDT also incorporated several changes into Version2 based on comments from the Midwestern entities.

3. NAESB Conference Call

- a. See separate meeting notes.

4. Future Meetings

October 14–16 — (8 a.m.–5 p.m. all three days), Montreal, QC
Respond to Ballots on CBM, work on Version 2

5. Adjourn

The drafting team adjourned on August 7, 2008.