

Meeting Notes

Project 2012-13 Nuclear Plant Interface Coordination Five-Year Review Team

September 25, 2013 | 9:00 a.m.-1:00 p.m. ET

Conference Call

Administrative

1. Introductions

NERC staff Sean Cavote initiated the teleconference and reviewed the NERC Antitrust Compliance Guidelines, public announcement, Participant Conduct Policy, and E-mail List Policy. Participants were introduced and included:

Name	Company	Member/ Observer
John Gyraht (Chair)	Exelon Generation	Member
Mookie Chander	Entergy	Member
Kevin Donnelly	ConEd	Member
Pete Jenkins	Luminant Generation	Member
Jerry Whooley	PJM	Member
Mike Gandolfo	FERC	Observer
Nick Ware	ITC	Observer
Ken Petroff	PSEG Nuclear	Observer
Stephen Berger	PPL Susquehanna	Observer
Trey Coley	Southern Nuclear	Observer
Bob Coughlin	ISO New England	Observer
Richard Edge	Southern Nuclear	Observer
Mike Garton	Dominion	Observer
Jeff Bailey	Dominion	Observer
Charles Jen	CenterPoint Energy	Observer

Bob Pierce	Duke Energy	Observer
Sean Cavote	NERC	Member
Stephen Crutchfield	NERC	Member
Stacey Tyrewala	NERC	Member

2. Review Meeting Agenda and Objectives

Five-year review team (“FYRT”) Chair John Gyrath reviewed the agenda. There were no proposed changes.

Agenda Items

1. Review Previous Action Items

The FYRT’s recommendation to revise NUC-001-2 and accompanying documents were posted for a 45-day comment period from July 26, 2013 through September 9, 2013. There were 25 sets of responses, including comments from approximately 98 different people from approximately 75 companies representing 9 of the 10 Industry Segments.

2. Develop Response to Comments

- a. The FYRT made revisions to the Issues List document based on comments received, FYRT member input, and observer input. Revisions to the existing redlined standard include:
 - i. *Requirements R7 and R8*: Replace the undefined terms “protective setpoints” and “relay setpoints” with the undefined term “protective relay setpoints.”
 - ii. *Requirement R9.4.5*: The FYRT determined that R9.4.5 cannot be retired without adversely impacting reliability.
- b. The FYRT identified several outstanding issues in the redlined standard that must be resolved prior to finalizing its formal response to comments, which include:
 - i. *Requirement R9*: Develop a more succinct discussion of the agreements with one transmission entity versus the agreements with all transmission entities.
 - ii. *E. Regional Differences*: Develop a term other than “NPLR” to reference Canadian nuclear plant licensing requirements.
- c. The FYRT determined that “Nuclear Plant Generator Operator” is not a reliability function, and that there is no requirement in the standard for a “Resource Planner.” The FYRT therefore declined to add either as a Reliability Function in the draft Standard Authorization Request (“SAR”).

- d. The FYRT adopted a commenter suggestion to check number 5 in the Reliability and Market Interface Principles section of the draft SAR. The FYRT also will develop language in the SAR to better reflect the redlined standard section E. Regional Differences.
- e. The FYRT also determined that EOP-005-2 et al. and the NUC standard are not duplicative because NUC-001-2, R9.3.5 adds the concept of a nuclear power plant in a condition where there is no onsite power available. NUC-001 addresses that the transmission entities must have an understanding of the offsite power requirements within the agreements, and EOP-005 addresses that the transmission entities must have an understanding of the nuclear offsite power requirements within their blackstart restoration plan. These are two separate documents that cannot be adequately addressed by one standard.

Review

3. Review the Redlined NUC-001-2 Standard

The FYRT made no changes to the redlined NUC-001-2 standard during the call.

4. Review the Draft SAR

The FYRT made no changes to the draft SAR during the call.

5. Review the Draft Five-Year Review Recommendation

The FYRT made no changes to the draft Five-Year Review Recommendation during the call.

5.1. Legal Discussion of NUC-001-2.1

Stacey Tyrewala provided the FYRT an update regarding a recent informational filing that clarifies that NUC-001-2.1 is the currently enforceable version of the standard.

6. Next Steps

- a. Finalize Response to Comments, Redlined NUC-001-2.1 Standard, and SAR.
- b. Submit final recommendation to the Standards Committee.

7. Discuss Future Meeting and Action Dates

Future meetings will be scheduled only if needed.

8. Adjourn

Mr. Gyrath adjourned the meeting at 11:36 a.m. ET.