

## Standards Announcement

### Project 2006-02 Assess Transmission Future Needs Successive Ballot and Non-binding Poll Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

A successive ballot on revisions to TPL-001-2 Transmission System Planning Performance Requirements, and a concurrent non-binding poll of associated VRFs and VSLs, concluded on May 31, 2011. The standard was approved by the ballot pool with an approval rating of 73.99% and a quorum of 92.07%.

#### **Ballot Results for Revisions to TPL-001-2**

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results:

Quorum: 92.07 %

Approval: 73.99 %

#### **Non-binding Poll Results for Associated VRF and VSLs**

Of those who registered to participate, 86.79% provided an opinion; 71.9% of those who provided an opinion indicated support for the VRFs and VSLs that were proposed.

#### **Next Steps**

The drafting team will consider all comments received during the formal comment period, ballot, and non-binding poll, and will determine whether to make additional changes to the standard and its implementation plan and associated VRFs and VSLs. If the team makes substantive changes to address issues raised in comments, an additional 30-day formal comment period will be conducted with a successive ballot during the last ten days of the comment period. If the team makes only minor clarifying changes to address issues identified in comments, a recirculation ballot may be conducted.

#### **Background:**

TPL-001-2 is designed to be a single, comprehensive, and coordinated standard that merges the requirements of four existing standards: TPL-001-0, TPL-002-0, TPL-003-0, and TPL-004-0. The proposed standard includes several new definitions. The purpose of the proposed standard is to establish transmission system planning performance requirements within the planning horizon to develop a bulk electric system that will operate reliably over a broad spectrum of system conditions and following a wide range of probable contingencies.

The AFTN SDT solicited comments from the industry on the fifth posting of the revised TPL-001-2 through an informal comment period that ended on September 2, 2010. The team revised the standard in response to comments received, and posted Draft 6 for information, while awaiting the outcome of [Project 2010-11 TPL Table 1](#) (footnote 'b'). The revisions to Table 1 footnote 'b' have been approved by the NERC Board of Trustees and filed with FERC. The AFTN SDT adopted the technical tenets of the final solution for footnote 'b' for inclusion in TPL-001-2.

Additional information about this project is available on the project page at:

<http://www.nerc.com/filez/standards/Assess-Transmission-Future-Needs.html>.

## **Standards Process**

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
Standards Process Administrator, at [monica.benson@nerc.net](mailto:monica.benson@nerc.net) or at 404-446-2560.*

North American Electric Reliability Corporation  
116-390 Village Blvd.  
Princeton, NJ 08540  
609.452.8060 | [www.nerc.com](http://www.nerc.com)

