

AMERICAN ELECTRIC

RELIABILITY CORPORATION

Project 2006-02 Assess Transmission Future Needs Standard Drafting Team

September 20-21, 2012 | Noon -3:00 p.m. ET

Conference Call with ReadyTalk Web Access

Dial-in: 1.866.740.1260 Access Code: 9473673 Security Code: 885644

Web registration: <u>Thursday, September 20, 2012</u> Web registration: <u>Friday, September 21, 2012</u>

Administrative

1. Introductions

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

- 4. Review Current Team Roster
- 5. Review Meeting Agenda and Objectives

NERC

Agenda

1. Overview of Conference Call with FERC Staff – John Odom

- a. General
 - i. Generally supportive of SDT direction
 - ii. Concerned about potential changes due to industry comments
- b. Technical criteria or parameters
 - i. Concerned about potential size of cap
 - ii. Will data request point to additional constraints?
 - iii. Questioned how operational solutions would be included in item II.7.
- c. Stakeholder process
 - i. Concerned about potential conflicts with local regulatory processes
- d. Quantitative and Qualitative thresholds
 - i. Concerned about lack of constraint to fringes of system
- e. Regional Entity and/or NERC oversight
 - i. Concerns about intrusion on local regulatory process
 - ii. Concerns about extent of NERC's role
- f. Customer notification
 - i. How do wholesale and industrial customers get included?
- g. Wide-Area Coordination and Operational Impacts
 - i. Concern about hand-off to Operations
- 2. Review Footnote "b" Comment Response Straw Man Proposals
 - a. Data Request John Odom and Doug Hohlbaugh
 - b. Q1 Bernie Pasternack
 - c. Q2 Ron Mazur
 - d. Q3 Bob Pierce
 - e. Q4 Bob Jones
 - f. Q5 John Odom and Doug Hohlbaugh



- 3. Next Steps
- 4. Future Meeting(s)
- 5. Action Item Review
- 6. Adjourn