



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement Recirculation Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

Reliability Coordination - Transmission Loading Relief (Project 2006-08)

The recirculation ballot for IRO-006-5- Transmission Loading Relief and IRO-006-EAST-1 - Transmission Loading Relief Procedure for the Eastern Interconnection ended August 30, 2010.

Ballot Results

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results:

Quorum: 88.26 %

Approval: 93.93 %

The ballot pool approved both standards, a new definition for “market flow,” retirement of the defined term, “reallocation,” and the associated implementation plan. Ballot criteria details are listed at the end of the announcement.

Next Steps

The two standards, definition of “market flow,” proposed retirement of “reallocation,” and an associated implementation plan will be submitted to the NERC Board of Trustees for approval, with the proposed Violation Risk Factors and Violation Severity Levels that were reviewed by stakeholders during the nonbinding poll conducted with the initial ballot for these standards.

Project Background

The drafting team developed IRO-006-5 and IRO-006-EAST-1 as iterative and incremental improvements to IRO-006-4. This is the final phase of Project 2006-08. The first phase, the split of the IRO-006-3 and its associated Attachment 1 into NERC and NAESB standards, was completed and approved by the NERC Board of Trustees on October 23, 2007, and filed with regulatory authorities on December 21, 2007. The second phase, which was intended to address any needed modifications to the standards based on the PJM, MISO, and SPP waivers has also been completed and did not result in any proposed changes to the standard. This third phase is intended to improve the quality of the standards and resulted in moving the Transmission Loading Relief procedure used in the Eastern Interconnection into a separate standard.

The standard and associated documents can be found on the project page:

<http://www.nerc.com/filez/standards/Reliability-Coordination-Transmission-Loading-Relief.html>

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

Ballot Criteria

Approval requires both a (1) quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention, and (2) A two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses. If there are no negative votes with reasons from the first ballot, the results of the first ballot shall stand. If, however, one or more members submit negative votes with reasons, a second ballot shall be conducted.

For more information or assistance, please contact Monica Benson at monica.benson@nerc.net.