

Underfrequency Load Shedding Standard Drafting Team

October 3, 2007 — 1–5 p.m.
October 4, 2007 — 8 a.m.–5 p.m.
October 5, 2007 — 8 a.m.–noon

Doubletree Hotel Tampa Westshore
4500 W. Cypress Street
Tampa, FL 33607
☎ 813-879-4800

Meeting Agenda

1) Administrative

a) Roll Call

David Taylor will lead the welcome of members and guests of the Standards Drafting Team for Project 2007-01 Underfrequency Load Shedding (see Roster — **Attachment 1a**).

- Dana Cabbell — Southern California Edison Co. (Chair)
- Paul Attaway — Georgia Transmission Corporation
- Brian Bartos — Banders Electric Cooperative
- Larry E. Brusseau — Midwest Reliability Organization
- Jonathan Glidewell — Southern Company Transmission Company
- Geral Keenan — Bonneville Power Administration
- Donal Kidney — Northeast Power Coordinating Council, Inc.
- Robert W. Millard — ReliabilityFirst Corporation
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Mak Nagle — Southwest Power Pool
- Robert J. O'Keefe — American Electric Power
- Arthur Vierling — National Grid
- Robert Williams — Florida Municipal Power Agency
- Richard Young — American Transmission Company, LLC
- Mohsen Zamzam — Consolidated Edison Co. of New York
- David Taylor — North American Electric Reliability Corporation

Each team member is asked to verify the information on the UFLS roster and notify David Taylor via e-mail of any corrections that should be made.

b) NERC Antitrust Compliance Guidelines

David Taylor will review the NERC Antitrust Compliance Guidelines provided in **Attachment 1b**. It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance

of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

2) Action Items

Dana Cabbell will review the actions generated during the June 20–22 meeting of the standard drafting team for Project 2007-01 UFLS:

Action Items	Status:	Assigned To:
Dave Taylor to provide an overview of the NERC data rule at the next standard drafting team meeting.	Remains Open Dave was not able to prepare a presentation on the data rule and will attempt to have the presentation ready for the next face-to-face meeting.	David Taylor
Dana to contact the WECC Control Work Group to inquire as to what data they have collected relative to generator trip settings during frequency excursions and report back to the UFLS SDT.	New	Dana Cabbell
The UFLS SDT to develop a recommendation on generator trip settings during frequency excursions and forward the recommendation to the standard drafting team for the Project 2007-09 Generator Verification.	New	UFLS SDT

3) Project Schedule

David Taylor will review the schedule for Project 2007-01 (**Attachment 3**).

4) Standards Revisions

Dana Cabbell will lead the group in revising standards that are within the scope of the SAR for Project 2007-01:

- a) Draft Pro Forma Regional Standard (**Attachment 4a**)
- b) Strawman for PRC-0xx-1 — Automatic Underfrequency Load Shedding (**Attachment 4b**)
- c) PRC-007 — Assuring Consistency with Regional UFLS Programs (**Attachment 4c**)
- d) PRC-009 — UFLS Performance Following an Underfrequency Event (**Attachment 4d**)

5) Action Items

Dana Cabbell will review the action items generated during the meeting and confirm assignments.

6) Next Steps

The group will discuss and identify the next steps and establish future meeting dates and locations.

Next meetings:

- October 19 — Conference Call
2–5 p.m. Eastern Time

7) Adjourn