

## Implementation Plan for PRC-001-2

### **Prerequisite Approvals:**

Changes made in this project (2007-06):

Requirements R2, R5 and R6 of the existing standard PRC-001-1 are being removed from this standard and are either currently covered by or being relocated to the standards listed below:

- TOP-001-2 — Coordination of Transmission Operations
- TOP-003-1 — Operational Reliability Data
- IRO-010-1 — Reliability Coordinator Data Specification and Collection (IROL Project)

The current drafting team working on the TOP-001 and TOP-003 standards, (Project 2007-03 — Real-Time Operations) has agreed to the relocation of the requirements and corresponding changes are being addressed through the normal standards development process.

### **Compliance with the Standard:**

The standard drafting team has developed requirements that are more specific than the existing requirements in the FERC approved standard PRC-001-1 to help ensure proper coordination of Protection Systems. There are a number of single time actions that the standard drafting team has decided need to be implemented on a different time frame than others.

The assumption used by the SDT in establishing this Implementation Plan is that the projects mentioned in the prerequisites: Project 2007-03, Real-Time Operations and Project Pre-2006, Operate within Interconnection Reliability Operating Limits will be approved prior to the implementation of this Standard.

### **Effective Date of Revised Standard:**

The requirements in the standard will become effective on the first day of the first calendar quarter, three months after applicable regulatory approval. In those jurisdictions where no regulatory approval is required, the standard will become effective on the first day of the first calendar quarter, three months after BOT adoption. Exceptions to the effective date are noted below.

#### R5, Part 5.1

Prior to 6 months after the effective date, the Transmission Owner or Distribution Provider shall have provided to its Transmission Operator the general descriptions, purposes and limitations of the existing types of transmission Protection System schemes applied on its system by the Transmission Owner or Distribution Provider.

#### R6, Part 6.1

Prior to 6 months after the effective date, the Generation Owner shall have provided to its Generator Operator the general descriptions, purposes and limitations of the existing types of generator Protection System schemes applied by the Generator Owner.

### **Retirement Date for Existing PRC-001-1 Requirements:**

Requirements R2, R5 and R6 due to their dependency on prerequisite approvals will be retired the latter of the following dates - when PRC-001-2 or the associated standards TOP-001-2, TOP-003-1 and IRO-010-1 become effective.