

Meeting Agenda

System Protection Coordination SDT — Project 2007-06

August 26, 2008 | 8 a.m.– 5 p.m. Central

August 27, 2008 | 8 a.m.–noon Central

Oncor Electric Delivery

115 W. 7th St.

Fort Worth, Texas 76102

Administrative

1. Introduction — Art Buanno

2. Review NERC Antitrust Compliance Guidelines — Al Calafiore

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, and terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

3. Determination of Quorum

The rule for NERC working groups is that half of the members (that are entitled to vote) of the working group constitutes a quorum, and a motion passes if it receives two-thirds affirmative votes of the votes cast.

4. Comments and Revisions to PRC-001

Art Buanno will review the standard and the objective of the project, and review its progress and current standing. There will also be a review of any comments provided by the drafting team to the current draft of the standard.

- Improve or update wording in requirements R6 and R7 and convert R4.
- Draft Implementation Plan for requirements.

- Review any updates, comment, and revisions to Appendix A and B, and the draft of Appendix C.
- Review the Violation Severity Level (VSL) chart and the VSL assigned to the requirements.

5. Review Action Items and Assignments and any Outstanding Issues from Previous Meetings

- Coordinate the assignment of Risk Factors for the requirements — Bill Middaugh
- Review and revise the VSL for requirement R1 — Rich Quest
- Review issue on consideration to add an attachment for Frequently Asked Questions (FAQ) to address a number of issues often asked by the industry. There is a paper being written by generator experts that should be included or referenced. This could be part of the FAQ or an appendix.
- Review the issue of initiative to create foundation requirements, Art Buanno wrote to Charlie Rogers for input and sent several emails (starting on 5/15/08) to Robert (Scott) Henry, the Planning Committee Chairman. Scott said that he would take it under consideration but needed time to review. **This issue is still outstanding.**
- Report any progress or resolution on the possibility of moving certain requirements to other standards. Resolution on discussion with other teams.

The following questions were brought up:

- If the Generator Owner has to communicate to the Transmission Owner about the relaying setting why would it be the Generator Owner's responsibility to inform the Transmission Operator about how the protection systems affect the transmission system? I would think that the Transmission Owner should communicate the Transmission Operator and the Generator Owner should communicate to the Generator Operator. **This issue is still outstanding**
- Phil Waudby discussed the paper being written by or for the SPCTF on generator protection and that it did not seem to be in the scope of coordination issues. He will draft an e-mail to the author discussing what we are interested in related to PRC-001. **Where are we on response from the SPCTF?**

6. Discuss and Review Top Issues

The team will discuss and review the top 2 or 3 issues that have emerged during the drafting process. What are they, and are they an industry issues or a drafting team issues?

7. Set Logistics for Next Meeting or Conference Call

Estimation on when we will be ready to post.

8. Adjourn