

Meeting Notes

Project 2007-17 Protection System Maintenance and Testing Standard Drafting Team

April 11, 2012

Conference Call

Administrative

1. Introductions

The meeting was brought to order by Charles Rogers at Noon ET on Wednesday, April 11, 2012. Each participant was introduced and those in attendance were:

Name	Company	Member/ Observer
Charles W. Rogers, Chair	Consumers Energy	Member
John Anderson	Excel Energy, Inc	Member
Bob Bentert	Florida Power & Light Co.	Member
Forrest Brock	Western Farmers Electric Cooperative	Member
Aaron Feathers	Pacific Gas and Electric Company	Member
Samuel Francis	Oncor Transmission	Member
Carol Gerou	Midwest Reliability Organization	Member
Russell Hardison	Tennessee Valley Authority	Member
Bill Shultz	Southern Company Generation	Member
Eric Udren	Quanta Technology	Member
Philip B. Winston	Georgia Power Company	Member
Tom Bradish	FERC	Observer

Name	Company	Member/ Observer
Amelia Lewis	FERC	Observer
Al McMeekin	NERC Staff	Member

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was not achieved as only 11 of 23 total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Al McMeekin. There were no questions raised.

4. Roster Updates

The team reviewed the roster and confirmed that it was accurate and up to date.

Agenda

1. Actions

- a. The team discussed the applicability questions raised by TVA regarding what Protection Systems are included in Applicability 4.2.1 and decided to add more explanatory language in the Supplementary Reference and FAQ document.
- b. The team discussed the battery questions raised by the IEEE Stationary Battery Committee and decided to add more explanatory language in the Supplementary Reference and FAQ document.
- c. The team discussed the approved interpretation regarding the term “transmission Protection System,” and observed that this term is not used within PRC-005-2. The SDT believes the interpretation does not apply to PRC-005-2. PRC-005-2 specifically addresses: “Protection Systems that are installed for the purpose of detecting faults on BES Elements.” The team will add a discussion to Section 2.3.1 of the Supplementary Reference and FAQ document explaining their intent regarding the Applicability.

2. Action Item

Sam Francis, Rick Ashton, and Rusty Hardison will add language to the Supplementary Reference and FAQ document.

3. Future meeting(s)

There is a meeting scheduled for April 17-19, 2012 at ONCOR – Fort Worth, TX.

4. Adjourn

The meeting adjourned at 4:00 p.m. ET on April 11, 2012.