

Proposed Definitions for the NERC Glossary of Terms

Project 2009-03: Emergency Operations

The Emergency Operations Standards Drafting Team (EOP SDT) proposes revisions to a defined term in the NERC Glossary of Terms. This defined term is used in the EOP family of standards and in other standards or defined terms as discussed below.

Proposed revised definitions (redlined):

Energy Emergency - A condition when a Load-Serving Entity or Balancing Authority has exhausted all other resource options and can no longer ~~provide meet~~ its ~~customers'~~ ~~expected energy Load requirements obligations~~.

This defined term was revised to provide clarity that an Energy Emergency is not necessarily limited to a Load-Serving Entity.

This defined term, or variations of it, is also used in the instances below. The EOP SDT does not believe that the proposed revisions change the reliability intent of these standard or definitions.

- **BAL-002-WECC – Contingency Reserve:** This standard becomes enforceable on October 1st, 2014. The EOP SDT does not believe that the proposed definition revision will create any redundancies or gaps in reliability.
- **IRO-005-3.1a – Reliability Coordination – Current Day Operations** - This standard was revised under Project 2006-06 and the reference to Energy Emergency was removed from the standard. The standard was approved by the NERC BOT and filed with FERC. NERC has requested that FERC defer action on its petition and is revising this standard under project 2014-03, TOP / IRO Revisions. This project is scheduled to be completed no later than January 31, 2015. The two standard drafting teams are coordinating the definition revision to ensure there are no redundancies.
- **MOD-004-1 – Capacity Benefit Margin:** This standard is being retired and replaced with MOD-001-2 – Modeling, Data, and Analysis – Available Transmission System Capability (NERC BOT approved February 6, 2014). The term “energy emergency” is not used in the new standard. The EOP SDT does not believe that the proposed definition revision will create any redundancies or gaps in reliability to the existing approved standard.
- **INT-004-3 – Dynamic Transfers:** This standard was a revision to INT-004-2 under Project 2008-12. INT-004-3 was approved by the NERC BOT and filed with FERC. The EOP SDT does not believe that the proposed definition revision will create any redundancies or gaps in reliability.

- **Defined term Emergency Request for Interchange:** This term is not used in any existing approved standard.