

Standards Authorization Request Form

When completed, please email this form to:
sarcomm@nerc.com

NERC welcomes suggestions to improve the reliability of the bulk power system through improved reliability standards. Please use this form to submit your request to propose a new or a revision to a NERC's Reliability Standard.

Request to propose a new or a revision to a Reliability Standard

Title of Proposed Standard:	Emergency Operations (EOP-001-2.1b, EOP-002-3.1, EOP-003-2)		
Date Submitted:	October 17, 2013		
SAR Requester Information			
Name:	David McRee, Chair EOP Five-Year Review Team (FYRT)		
Organization:	Duke Energy		
Telephone:	(704) 382-9841	E-mail:	David.McRee@duke-energy.com
SAR Type (Check as many as applicable)			
<input type="checkbox"/> New Standard	<input checked="" type="checkbox"/> Withdrawal of existing Standard		
<input checked="" type="checkbox"/> Revision to existing Standard	<input type="checkbox"/> Urgent Action		

SAR Information

Industry Need (What is the industry problem this request is trying to solve?):
This SAR will address the Five-Year Review recommendations for these standards.
Purpose or Goal (How does this request propose to address the problem described above?):
To improve the quality, relevance, and clarity of the standards. Also bring the standards into the Results Based Standards format.

Standards Authorization Request Form

SAR Information	
Identify the Objectives of the proposed standard's requirements (What specific reliability deliverables are required to achieve the goal?):	
To increase the effectiveness of the three standards in their ability to ensure reliability of the BES.	
Brief Description (Provide a paragraph that describes the scope of this standard action.)	
<p>The EOP SDT will implement recommendations of the EOP FYRT, which includes consideration of industry comments and the report from the Industry Expert Review Panel.</p> <p>Recommendations for consideration are:</p> <ul style="list-style-type: none"> • Modify the requirements and attachments to improve their clarity and measurability, while removing ambiguity • Move, consolidate, and/or streamline requirements • Eliminate requirements based on P81 criteria <p>To ensure a seamless transition from the EOP FYRT to the future EOP SDT, the EOP FYRT recommends the inclusion of interested EOP FYRT members to participate on the EOP SDT. In addition, the EOP FYRT should provide a high-level overview of their recommendations as a formal kick-off to the future EOP SDT meetings.</p>	
Detailed Description (Provide a description of the proposed project with sufficient details for the standard drafting team to execute the SAR. Also provide a justification for the development or revision of the standard, including an assessment of the reliability and market interface impacts of implementing or not implementing the standard action.)	
See the attached Five-Year Review templates of the three standards, consideration of comments, issues and directives list, redlined standards (reflecting deletions), and the EOP FYRT's consideration of the IERP recommendations on the three standards.	

Reliability Functions	
The Standard will Apply to the Following Functions (Check each one that applies.)	
<input checked="" type="checkbox"/> Reliability Coordinator	Responsible for the real-time operating reliability of its Reliability Coordinator Area in coordination with its neighboring Reliability Coordinator's wide area view.
<input checked="" type="checkbox"/> Balancing Authority	Integrates resource plans ahead of time, and maintains load-interchange-resource balance within a Balancing Authority Area and

Standards Authorization Request Form

Reliability Functions	
	supports Interconnection frequency in real time.
<input type="checkbox"/> Interchange Authority	Ensures communication of interchange transactions for reliability evaluation purposes and coordinates implementation of valid and balanced interchange schedules between Balancing Authority Areas.
<input type="checkbox"/> Planning Coordinator	Assesses the longer-term reliability of its Planning Coordinator Area.
<input type="checkbox"/> Resource Planner	Develops a >one year plan for the resource adequacy of its specific loads within a Planning Coordinator area.
<input type="checkbox"/> Transmission Planner	Develops a >one year plan for the reliability of the interconnected Bulk Electric System within its portion of the Planning Coordinator area.
<input type="checkbox"/> Transmission Service Provider	Administers the transmission tariff and provides transmission services under applicable transmission service agreements (e.g., the pro forma tariff).
<input type="checkbox"/> Transmission Owner	Owns and maintains transmission facilities.
<input checked="" type="checkbox"/> Transmission Operator	Ensures the real-time operating reliability of the transmission assets within a Transmission Operator Area.
<input type="checkbox"/> Distribution Provider	Delivers electrical energy to the End-use customer.
<input type="checkbox"/> Generator Owner	Owns and maintains generation facilities.
<input checked="" type="checkbox"/> Generator Operator	Operates generation unit(s) to provide real and reactive power.
<input type="checkbox"/> Purchasing-Selling Entity	Purchases or sells energy, capacity, and necessary reliability-related services as required.
<input type="checkbox"/> Market Operator	Interface point for reliability functions with commercial functions.
<input checked="" type="checkbox"/> Load-Serving Entity	Secures energy and transmission service (and reliability-related services) to serve the End-use Customer.

Reliability and Market Interface Principles	
Applicable Reliability Principles (Check all that apply).	
<input checked="" type="checkbox"/>	1. Interconnected bulk power systems shall be planned and operated in a coordinated manner

Standards Authorization Request Form

Reliability and Market Interface Principles	
	to perform reliably under normal and abnormal conditions as defined in the NERC Standards.
<input checked="" type="checkbox"/>	2. The frequency and voltage of interconnected bulk power systems shall be controlled within defined limits through the balancing of real and reactive power supply and demand.
<input type="checkbox"/>	3. Information necessary for the planning and operation of interconnected bulk power systems shall be made available to those entities responsible for planning and operating the systems reliably.
<input checked="" type="checkbox"/>	4. Plans for emergency operation and system restoration of interconnected bulk power systems shall be developed, coordinated, maintained and implemented.
<input type="checkbox"/>	5. Facilities for communication, monitoring and control shall be provided, used and maintained for the reliability of interconnected bulk power systems.
<input type="checkbox"/>	6. Personnel responsible for planning and operating interconnected bulk power systems shall be trained, qualified, and have the responsibility and authority to implement actions.
<input type="checkbox"/>	7. The security of the interconnected bulk power systems shall be assessed, monitored and maintained on a wide area basis.
<input type="checkbox"/>	8. Bulk power systems shall be protected from malicious physical or cyber attacks.
Does the proposed Standard comply with all of the following Market Interface Principles?	
	Enter (yes/no)
1. A reliability standard shall not give any market participant an unfair competitive advantage.	Yes
2. A reliability standard shall neither mandate nor prohibit any specific market structure.	Yes
3. A reliability standard shall not preclude market solutions to achieving compliance with that standard.	Yes
4. A reliability standard shall not require the public disclosure of commercially sensitive information. All market participants shall have equal opportunity to access commercially non-sensitive information that is required for compliance with reliability standards.	Yes

Related Standards	
Standard No.	Explanation
BAL-001-0.1a	Real Power Balancing Control Performance
BAL-002-01	Disturbance control standard
BAL-002-WECC	Regional Contingency Reserve standard

Standards Authorization Request Form

Related Standards	
PRC-010-0	Planning for Undervoltage Load shedding
PER-005-1	Training

Related SARs	
SAR ID	Explanation
	None other than those for projects already active, including Project 2008-02

Regional Variances	
Region	Explanation
ERCOT	
FRCC	
MRO	
NPCC	
RFC	
SERC	
SPP	
WECC	