

Standards Announcement Final Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

Project 2009-08: Revisions to Standard NUC-001-1 — Nuclear Plant Interface Coordination for Order 716

The recirculation ballot for revisions to standard NUC-001-1 — Nuclear Plant Interface Coordination ended July 20, 2009.

Ballot Results

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results. Ballot criteria details are listed at the end of the announcement.

Quorum: 87.10%
Approval: 96.94%

The ballot pool approved the standard. The revised standard will be named NUC-001-2 — Nuclear Plant Interface Coordination.

Next Steps

The standard will be submitted to the NERC Board of Trustees for adoption.

Project Background

The Nuclear Plant Interface Coordination standard requires coordination between Nuclear Plant Generator Operators and Transmission Entities for the purpose of ensuring safe nuclear plant operation and shutdown. The proposed revisions address two directives in Federal Energy Regulatory Commission (FERC) Order 716 aimed at addressing stakeholder concerns for improved clarity. Additional revisions were made to change the term “Planning Authority” to “Planning Coordinator” (to match the terminology in the latest version of the Functional Model) and to bring the compliance elements of the standard into conformance with the latest version of the ERO Rules of Procedure.

Project page: http://www.nerc.com/filez/standards/Project2009-08_Nuclear_Plant_Interface_Coordination.html

Applicability of Standards in Project

Transmission Operators
Transmission Owners
Transmission Planners

Transmission Service Providers
Balancing Authorities
Reliability Coordinators
Planning Coordinators
Distribution Providers
Load-serving Entities
Generator Owners
Generator Operators

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

Ballot Criteria

Approval requires both a (1) quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention, and (2) A two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses. If there are no negative votes with reasons from the first ballot, the results of the first ballot shall stand. If, however, one or more members submit negative votes with reasons, a second ballot shall be conducted.

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