



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Successive Ballot and Non-binding Poll Open

Project 2010-13 – Relay Loadability Order 733 Modifications

January 24-February 13, 2011

Now available at: <https://standards.nerc.net/CurrentBallots.aspx>

Project 2010-13: Revisions to Relay Loadability for Order 733

PRC-023-2 — Transmission Relay Loadability has been posted for a 20-day successive ballot of the proposed standard and its associated implementation plan through **8 p.m. on February 13, 2011**. A non-binding poll of the associated Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs) will be conducted during the same time.

Registered Ballot Body members who joined the ballot pool to vote on the standard have already been automatically entered in a separate pool to participate in the non-binding poll for the VRFs and VSLs. For ballot pool members, the non-binding poll appears in the list of current ballots, and is labeled accordingly.

Instructions

Members of the ballot pools associated with this project may log in and submit their votes from the following page: <https://standards.nerc.net/CurrentBallots.aspx>

Background

This standard was revised to address a set of directives in Order 733 and must be submitted to FERC by March 18, 2011. To meet this delivery date, the Standards Committee authorized use of the expedited standard development process. Under the expedited standard development process, the Standards Committee may alter certain steps in the standard development process to meet a regulatory deadline. In this case, the Standards Committee authorized the drafting team to conduct successive ballots without parallel comment periods. To allow stakeholders time to review the changes made between ballots, the Standards Committee authorized an extended ballot window of 20 calendar days, rather than 10 calendar days.

Next Steps

Voting results will be posted and announced after the ballot windows close.

Project Background

When FERC issued Order 733, approving PRC-023-1 —Transmission Relay Loadability, it directed several changes to that standard and also directed development of one or more new standards within specified time periods. NERC filed for clarification and rehearing, asking for clarity and an extension of time to address the directives; however, without a response to the requests for clarification and rehearing, NERC must proceed as though these requests will be denied.

The SAR for Project 2010-13 subdivides the standard-development-related directives into three phases. Phase I

addresses the specific directives from Order 733 that identified required modifications to various elements within PRC-023-1. Phase II addresses directives associated with development of a new standard to address generator relay loadability. Phase III addresses directives associated with writing requirements to address protective relay operations due to power swings.

More information on this project may be found on the project page:

http://www.nerc.com/filez/standards/SAR_Project%202010-13_Order%20733%20Relay%20Modifications.html

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

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