



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Initial Ballot Open December 7 – 16, 2010

Project 2010-13: Revisions to Relay Loadability for Order 733

Available December 7th at: <https://standards.nerc.net/CurrentBallots.aspx>

Initial Ballot Window: December 7-16, 2010

An initial ballot for PRC-023-2 – Transmission Relay Loadability will be open from 8 a.m. Eastern on December 7, 2010 through 8 p.m. Eastern on Thursday, December 16, 2010.

Instructions

During the initial ballot window, members of the ballot pool associated with this project may log in and submit their votes from the following page: <https://standards.nerc.net/CurrentBallots.aspx>

Related Comment Period

A concurrent formal comment period is underway for PRC-023-2. Comments may be submitted using this [electronic form](#). The comment period and ballot will both end on December 16, 2010. More information is available on the [project page](#).

Next Steps

At the conclusion of the ballot period, the drafting team will consider all comments (those submitted with a comment form, and those submitted with a ballot) and will determine whether to make additional changes to the standard. The team will post its response to comments and, if the standard has only minor changes, will post the standard and conduct a 10-day recirculation ballot.

Project Background

When FERC issued Order 733, approving PRC-023-1 — Transmission Relay Loadability, it directed several changes to that standard and also directed development of one or more new standards within specified time periods. NERC filed for clarification and rehearing asking for clarity and an extension of time to address the directives; however, without a response to the requests for clarification and rehearing, NERC must progress as though these requests will be denied.

The SAR for Project 2010-13 subdivides the standard-development-related directives into three phases. Phase I addresses the specific directives from Order 733 that identified required modifications to various elements within PRC-023-1. Phase II addresses directives associated with development of a new standard to address generator relay loadability. Phase III addresses directives associated with writing requirements to address protective relay operations due to power swings.

Applicability of Proposed PRC-023-2

Distribution Providers that own specific facilities (see standard for details)

Generator Owners that own specific facilities (see standard for details)

Planning Coordinators

Transmission Owners that own specific facilities (see standard for details)

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
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