

## Standards Announcement

### Project 2010-14.1 Phase 1 of Balancing Authority Reliability-based Controls: Reserves: BAL-012-1

#### Initial Ballot and Non-binding poll Results

#### [Now Available](#)

An initial ballot and non-binding poll for **BAL-012-1 – Operating Reserve Policy** concluded at **8 p.m. Eastern on Monday, January 14, 2013.**

Voting statistics are listed below, and the [Ballot Results](#) page provides a link to the detailed results.

Approval (Update)	Non-binding Poll Results (Update)
Quorum: 83.94%	Quorum: 82.23%
Approval: 21.80%	Supportive Opinions: 24.27%

#### Next Steps

The drafting team will consider all comments received during the formal comment period and, if needed, make revisions to the standard. If the drafting team makes substantive revisions, the standard will proceed to a parallel 30-day comment period and successive ballot.

#### Background

The NERC Standards Committee approved the merger of Project 2007-05 Balancing Authority Controls and Project 2007-18 Reliability-based Control as Project 2010-14 Balancing Authority Reliability-based Controls on July 28, 2010. The NERC Standards Committee also approved the separation of Project 2010-14 Balancing Authority Reliability-based Controls into two phases and moving Phase 1 (Project 2010-14.1 Balancing Authority Reliability-based Controls – Reserves) into formal standards development on July 13, 2011. The Project 2010-14.1 Phase 1 proposes revisions to BAL-001-0.1a Real Power Balancing Control Performance and BAL-002-1 Disturbance Control Performance. The project also proposes two new standards, BAL-012-1 Operating Reserve Policy and BAL-013-1 Large Loss of Load Performance. This posting will be for a formal comment period and initial ballot of BAL-012-1. This standard will address the FERC Order 693 Directive for development of a continent wide Contingency Reserve standard. The standard also proposes to require development of a policy for Regulating and Frequency Responsive Reserves.

The four standards within Project 2010-14.1 are an important part of the ERO's strategic goal to develop technically sufficient standards with requirements that provide clear and unambiguous performance expectations and reliability benefits.

Additional information is available on the [project page](#).

### **Standards Development Process**

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
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