

## Meeting Agenda

### Project 2010-17 Definition of Bulk Electric System – Phase 2

June 27-28, 2012 | 8:00 a.m. to 5:00 p.m. CT

Exelon – Chase Tower  
10 S. Dearborn St. (corner of Dearborn and Madison)  
Chicago, IL

Dial-in: 866.740.1260 | Access Code: 9473673 | Security Code: 325427

#### **Administrative**

##### **1. Introductions**

##### **2. Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

##### **3. NERC Antitrust Compliance Guidelines and Public Announcement**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

##### **4. Review Current Team Roster**

##### **5. Review Meeting Agenda and Objectives**

## Agenda

### 1. Liaison Reports

- a. Standards Committee – Pete Heidrich
- b. Member Representatives Committee/Board of Trustees – Pete Heidrich
- c. Planning Committee Ex Com – Jeff Mitchell
- d. System Analysis and Modeling Subcommittee – Bill Harm
- e. Reliability Assessment Subcommittee – Phil Fedora

### 2. Review of FERC NOPR and Discussion of Response Plan – Pete Heidrich

### 3. Review of Guidance Document

### 4. Definition Clarification Items

- a. Non-retail generation (Standard Authorization Request - SAR) – Complete
- b. Inclusion I4 (SAR) – Dispersed generation vs. distributed resources
- c. Flowgates in Exclusion E3 (AECI)
- d. Ownership in Exclusion E4 (AECI)
- e. Dedicated step-up transformer in Inclusion I2 (PEPCO)
- f. Normally open designation in Exclusion E1 (WECC)
- g. Gross or new ratings (ACES)
- h. Retail Load, Retail Generation, and Retail Meter (ISONE)
- i. Reactive resources in Exclusions E1 and E3
- j. Relationship between the Bulk Electric System definition and the Electric Reliability Organization Statement of Compliance Registry Criteria established in FERC Order 693
- k. Appropriate “points of demarcation” between Transmission, Generation, and Distribution

### 5. Phase 2 Schedule

### 6. Next Steps

### 7. Future Meeting(s)

### 8. Action Item Review

### 9. Adjourn