

Meeting Agenda

Project 2010-17 Definition of Bulk Electric System (Phase 2) Standard Drafting Team

February 19, 2013 | 1:00 – 5:00 p.m. PT | Conference Room A – 245 Market

February 20, 2013 | 8:00 a.m. – 6:00 p.m. PT | Conference Room A – 245 Market

February 21, 2013 | 8:00 a.m. – 6:00 p.m. PT | Conference Room 305 – 77 Beale

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Administrative

1. **Introductions**
2. **Local Logistics and Safety Information – Jonathan Sykes**
3. **Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

4. **NERC Antitrust Compliance Guidelines and Public Announcement**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

5. **Review Current Team Roster**
6. **Review Meeting Agenda and Objectives**

Agenda

1. Review of Previous Action Items

- a. Pete Heidrich will submit a letter to the Planning Committee expressing the dissatisfaction of the SDT with the draft Planning Committee report. This letter needs to be sent prior to the Planning Committee meeting in December. On hold pending receipt of final, approved report.
- b. Ed Dobrowolski will incorporate the roadmap changes made during the last conference call and distribute to the mail list.
- c. Pete Heidrich to provide the Generator Threshold Sub-team report to the Planning Committee with a note explaining the problem and a proposed schedule to resolve the issue. This is due no later than close of business on January 25, 2013.
- d. Pete Heidrich to set up a conference call between Definition of Bulk Electric System SDT and Reliability Assessment Subcommittee during the week of February 18, 2013 during the respective group's meetings.

2. Conference Call with Reliability Assessment Subcommittee (Time to be arranged)

3. Definition Clarification Items

- a. Finalize language changes to Inclusions I2 and I4.
- b. Finalize language changes for including the net capacity delivered to the Bulk Electric System (BES) from customer-owned generation in Exclusions E1 and E3 generation totals.
- c. Discuss the need to include statements concerning the exclusion of customer-owned 'transmission' equipment in Exclusion E2.
- d. Discuss the need to consider generation on underlying elements for Exclusion E1b and E1c.
- e. Discuss possible changes to threshold values.
 - i. 100 kV bright-line
 - ii. Generation
 1. Unit limits in Inclusion I2 and I4
 2. Single threshold for generation
 - iii. Local network
 1. Power flow
 2. Size limitation
 - iv. Reactive resources

- f. Discuss the need to change the sequence of Exclusions based on the hierarchical application of the definition which starts with Exclusion E2 and then goes through Exclusion E4 to Exclusion E3 and finishes with Exclusion E1.
4. **Discuss any needed Changes to the ERO Statement of Compliance Registry Criteria due to the Revised BES Definition**
5. **Discuss any needed Standard Applicability Changes due to the Revised BES Definition**
6. **Discuss Ramifications from Order 733 (on hold pending receipt of final Order)**
(Possible issues shown below in 'a' through 'd' for informational purposes only at this time.)
 - a. Paragraph 126 - Remove the 100 kV minimum operating threshold language from Exclusion E3.
 - b. Paragraph 155 - Modify Exclusion E3 to remove the 100 kV minimum operating voltage in the local network definition.
 - c. Paragraph 164 - Implement Exclusion E1 so that the exclusions for radial systems do not apply to tie-lines for bulk electric system generators identified in Inclusion I2.
 - d. Paragraph 214 - Implement Exclusion E3 so that the exclusion for local networks does not apply to bulk electric system generator tie-lines operated at or above 100 kV.
7. **Discuss Changes Needed for the Phase 1 Guidance Document (on hold pending receipt of final Order)**
8. **Phase 2 Schedule**
9. **Next Steps**
10. **Future Meeting(s)**
11. **Action Item Review**
12. **Adjourn**