

Meeting Agenda

Project 2010-17 Definition of Bulk Electric System (Phase 2) Standard Drafting Team

January 25, 2013 | 1:00 – 5:00 p.m. ET

Conference Call with ReadyTalk Web Access

Dial-in: 1.866.740.1260 | Access Code: 9473673 | Security Code: 005678

ReadyTalk [Web Access Link](#)

Administrative

1. Introductions

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

4. Review Current Team Roster

5. Review Meeting Agenda and Objectives

Agenda

1. Review of Previous Action Items

- a. Pete Heidrich will submit a letter to the Planning Committee expressing the dissatisfaction of the SDT with the draft Planning Committee report. This letter needs to be sent prior to the Planning Committee meeting in December 2012.
- b. Rich Salgo to lead a sub-group that will look into the Planning Committee report in detail to see if there is any room for the SDT to move on threshold issues moving forward in Phase 2. This work will be distributed to the SDT for review no later than January 18, 2013.
- c. A sub-team (led by Pete Heidrich) will report back to the SDT at the next conference call on proposals to address the I2/I4 comparability issue.

2. Definition Clarification Items

- a. Discuss clarifications to Inclusions I2 and I4 (possible Exclusion E5).
- b. Finalize language changes for including the net capacity delivered to the BES from customer-owned generation in Exclusions E1 and E3 generation totals.
- c. Discuss the need to include statements concerning the exclusion of customer-owned “transmission” equipment in Exclusion E2.
- d. Discuss the need to consider generation on underlying elements for Exclusion E1b and E1c.
- e. Discuss possible changes to threshold values.
 - i. 100 kV bright-line
 - ii. Generation
 1. Unit limits in Inclusion I2 and I4
 2. Single threshold for generation
 - iii. Local network
 1. Power flow
 2. Size limitation
 - iv. Reactive resources
- f. Discuss the need to change the sequence of Exclusions based on the hierarchical application of the definition which starts with Exclusion E2 and then goes through Exclusion E4 to Exclusion E3 and finishes with Exclusion E1.
- g. Discuss any needed changes to the ERO Statement of Compliance Registry Criteria due to the revised Bulk Electric System definition.

3. **Discuss Supplemental SAR**
4. **Address Directives from Order 773**
5. **Phase 2 Schedule**
6. **Next Steps**
7. **Future Meeting(s)**

There is a meeting scheduled for February 19-21, 2013 at the PG&E offices in San Francisco, CA.

8. **Action Item Review**
9. **Adjourn**