Unofficial Nomination Form
Project 2015-09 – Establish and Communicate System Operating Limits

Please submit a completed [electronic nomination form](https://www.nerc.net/nercsurvey/Survey.aspx?s=2f50bb2b03284148b0202a5626e769ae) as soon as possible, but no later than **September 2, 2015.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form. If you have any questions, please contact Lacey Ourso.

By submitting a nomination form, you are indicating that if appointed by the Standards Committee, you are willing to attend and actively participate in the drafting team face-to-face meetings and conference calls. Failure to do so may result in your removal from the drafting team.

The time commitment for this project is expected to be an average of two face-to-face meetings per quarter (generally two full working days each meeting), with conference calls scheduled as needed. Also, drafting team members will have side projects, either individually or by sub-group, to present to the larger team for discussion and review. Lastly, an important component of the drafting team effort is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful ballot. Previous drafting or review team experience is beneficial but not required.

**Project 2015-09 Establish and Communicate System Operating Limits**

The purpose of this project is to revise requirements for determining and communicating System Operating Limits (SOLs) used in the reliable planning and operation of the Bulk Electric System (BES). Revisions are necessary to improve the requirements by eliminating overlap with approved Transmission Planning (TPL) requirements, enhancing consistency with Transmission Operations (TOP) and Interconnection Reliability Operations (IRO) standards, and addressing issues with determining and communicating SOLs and Interconnection Reliability Operating Limits (IROLs). The project will revise the necessary requirements and definitions in order to address the issues identified in [Project 2015-03 Periodic Review of System Operating Limit Standards](http://www.nerc.com/pa/Stand/Pages/Project-2015-03-Periodic-Review-of-System-Operating-Limit-Standards.aspx).

**Standards affected**: FAC-010, FAC-011, and FAC-014

NERC is seeking a cross section of the industry to participate on the team, but in particular are seeking individuals who have experience and expertise with System Operating Limits methodologies, Facility Ratings, and Interconnection Reliability Operating Limits and communicating the methodologies across the United States and/or Canada.

Experience with developing standards inside or outside (*e.g.*, IEEE, NAESB, ANSI) of the NERC process is beneficial, but is not required, and should be highlighted in the information submitted, if applicable.

Individuals who have facilitation skills and experience and/or legal or technical writing backgrounds are also strongly desired. Please include this in the description of qualifications as applicable.

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| Please provide the following information for the nominee: |
| Name:  |  |
| Title: |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe the nominee’s experience and qualifications to serve on the project team: |
| **If you are currently a member of any NERC SAR or standard drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC SAR or standard drafting team, please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following SAR or standard drafting team(s): |
| Select each NERC Region in which you have experience relevant to Project 2015-09: |
| [ ]  TRE[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RF [ ]  SERC | [ ]  SPP[ ]  WECC[ ]  NA – Not Applicable |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |

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| Provide the name and contact information for two references that may attest to your technical qualifications and ability to work well in a group: |
| Name: |  | Name: |  |
| Organization: |  | Organization: |  |
| Telephone: |  | Telephone: |  |
| Email: |  | Email: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the [NERC Functional Model](http://www.nerc.com/pa/Stand/Pages/FunctionalModel.aspx), which is available on the NERC web site. [↑](#footnote-ref-1)