

## Meeting Notes

# Project 2015-09 Establish and Communicate System Operating Limits

February 4, 2021 | 10:00 a.m. – 12:00 p.m. Eastern

WebEx

### Administrative

#### 1. Introductions

D. LaForest (Chair) thanked everyone for attending and stated that the purpose of the meeting is to review quality review feedback and supporting documentation. The following standard drafting team (SDT) members attended:

|                   | Name          | Entity                                  | Present<br>Yes/No |
|-------------------|---------------|---|-------------------|
| <b>Chair</b>      | Dean LaForest | ISO New England                         | Y                 |
| <b>Vice Chair</b> | Hari Singh    | Xcel Energy                             | Y                 |
| <b>Members</b>    | Samuel Jager  | Independent Electricity System Operator | Y                 |
|                   | Thomas Leslie | Georgia Transmission Corp               | Y                 |
|                   | Stephen Solis | Electric Reliability Council of Texas   | Y                 |
|                   | Aaron Staley  | Orlando Utilities Commission            | Y                 |
|                   | Dede Subakti  | California ISO                          | Y                 |

#### 2. Determination of Quorum

The rule for NERC standard drafting team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as seven of seven members were present.

#### 3. NERC Antitrust Compliance Guidelines and Public Announcement

L. Harkness reviewed NERC Antitrust Compliance Guidelines and public announcement. There were no questions raised.

## Agenda

### 1. **FAC-014**

L. Harkness stated that feedback was provided during the quality review time. The SDT provided an overview of FAC-014 proposed revisions.

### 2. **Supporting Documentation**

The SDT reviewed the FAC-014 and CIP-002/014 Technical Rationales, Mapping Document and Violation Risk Factor (VRF) and Violation Severity Level (VSL) Justification. L. Harkness noted revisions to the FAC-014 and CIP-002/014 Technical Rationales that are still needed. The updates are as follows: (1) Update rationale to address comments from Texas RE (pg. 98); (2) Update rationale to address comments from ERCOT (pg. 36); and (3) Explain the use of “at least once every twelve months” in relation to Order No. 777 (Paragraph 41).

### 3. **Adjourn**

The meeting adjourned at 10:30 a.m. on February 4, 2021 Eastern.