# NERC

NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

# Meeting Agenda Project 2016-02 Modifications to CIP Standards

June 4, 2020 | 3:00 - 5:00 p.m. eastern

# Administrative

- 1. Review NERC Antitrust Compliance Guidelines and Public Announcement<sup>1</sup>
- 2. Roll Call
- 3. Introductions/Chair's remarks
- 4. Review agenda and objectives

# Agenda Items

#### 1. Status Update

- a. What's in it for me white paper
- b. CIP-007 and CIP-010 Implementation Guidance
  - i. CIP-007 Parts (redundant parts with SCI as applicability. Do we need parts repeated with the same description e.g., R5)
- c. CIP-005, CIP-007, and CIP-010 Technical Rationale

#### 2. Mini webinar Development

- a. Mini Webinars
  - i.- CIP Virtualization Overview April 23, 2020
  - ii. ERC/IRA Webinar May 7
  - iii. Hypervisors and Storage Systems May 28, 2020 (Scott K./Matt H./Jake B.)
  - iv. Virtual machines and Containers June 11, 2020 (Jake B.)
  - v. Security perimeters that span geographic locations (SuperESP) July 2, 2020 (Robert G.)
  - vi. Management Systems TBD (NORM)
  - vii. Hardware and Software Reduction/Network Access Control/Automation of Compliance and Evidence Gathering TBD (Scott K./Norm)
  - viii. Change Management Do we want to add this? Combine with Automation of Compliance?

<sup>&</sup>lt;sup>1</sup> See page 7.



- 3. CIP-011 and Virtual Storage Discussion
- 4. ERC/IRA Q&A Document Discussion (Are changes necessary to accommodate the following four bullets?)
  - a. Intent v. capability (serial IRA)
    - i. Do we need CIP-005 Requirement R2 Part 2.X? How does this relate to Requirement R1 Part 1.1.?
  - b. Scheduled Tasks
  - c. Definition of IRA Transient Applicability (WebEx Users)
    - i. Defining the R in IRA.
  - d. Remote Access Client
- 5. CIP-005, CIP-007, CIP-010 Standard Review
  - a. Conforming changes to other standards
  - b. Add CEC to CIP-007 and CIP-010

#### 6. Outreach Opportunities

- a. RF Workshop (Matt, Jay, and Scott)
  - i. Poll Questions Draft
- 7. Review Parking Lot List
- 8. CIP Strategy
  - a. GTB Split (IG/TR)
- 9. Future Meeting
- 10. Adjourn



Document	Progress	Comments	
CIP-005 Technical Rationale	60%	Last of content needs to be added.	
CIP-005 Implementation	5%	Skeleton created. Content needs to	
Guidance		be inserted.	
CIP-007 Technical Rationale	60%	Last of content needs to be added.	
CIP-007 Implementation	60%	Last of content needs to be added.	
Guidance			
CIP-010 Technical Rationale	60%	Last of content needs to be added.	
CIP-010 Implementation	60%	Last of content needs to be added.	
Guidance			
Definitions	85%	Working on Finish making	
		conforming changes on ESP	
		Discussion needed around SCI and	
		TCA.	

### **Technical Rationale and Implementation Guidance Completion Status**

Parking Lot Items				
Discussion Item	<u>Comments</u>			
IRA discussion. Should system-to-system be	CIP Leadership.			
excluded or included from the definition and/or				
Requirement R language. See notes from January				
14, 2020 meeting.				
With the Multi-Site Data Center Extension	Scott Klauminzer			
discussion, I thought about the scenario of two				
distinct Control Centers using a single data center,				
and CIP-012 forcing encryption of data passed				
between a single locations.				
Also this will cause a hall of mirrors like scenario				
with the Data Center inclusion in the Control Center				
definition with the single data center being a part				
of both control centers.				
Consider removing the word "Documented" from	Scott Klauminzer			
the across all the CIP standards language.				
How serial relates to ESZ and ESP / scoping of serial	CIP Leadership			
analysis				
CIP-005 Serially connected to an IP converter. Is this	CIP-005 breakout team to review and address.			
forced into the ESZ? Cannot be an ESP bc they are				
not routable. CIP-005 R1 Part 1.1. Relationship to				
R2.				

Parking Lot Items				
Discussion Item	<u>Comments</u>			
Third Party Cyber Assets within the exemption	Robert Garcia			
language. Do we need to ensure third party cyber				
assets are included in the exemption language?				
Potential scope creep from word monitoring in the	Sharon Koller			
word PAMS (PAALS) Double check EAMS as well				
Concept on R2 for hardening – consider thinking	Will send comments to the SER team.			
CIP-7 as hardening and staging and CIP-010 as				
maintaining				
Decide if the team wants to handle M in EAMS in	Matt and Mike			
CIP-011 and remove from applicability. Needs to be				
discussed with BCSI SDT.				
Duplicate new SCI applicability from CIP-007 2.1	Jordan			
and add where applicable throughout CIP-005, CIP-				
007, and CIP-010. Need to review CIP-005. CIP-007				
and CIP-010 completed at September in-person				
meeting.				
Security patch applied. 1.1.5. concern about	Scott			
patching being removed such as Microsoft.				
Add SCI to CIP-002 Part 2.1 or 2.2. (stemmed from	Scott/Matt			
BCA excluding SCI.)				
Was a CIP-003 concern that SCI is not a BCS. Caused				
by the exclusion from the BCA definition.)				
Review all conforming changes needed within CIP-	Mike K.			
004 and definitions.				
Fix CIP-006 R1 Part 1.10 for geographic location.	Scott K.			

Attachment 1 (June 4, 2020)					
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)	
Jay Cribb	Southern Company	Co-Chair			
Matthew Hyatt	Georgia System Operations Corporation	Co-Chair			
Jake Brown	ERCOT	Member			
Norman Dang	Independent Electricity System Operator of Ontario	Member			
Robert Garcia	SPP, Inc.	Member			
Scott Klauminzer	Tacoma Public Utilities	Member			
Sharon Koller	ATC, LLC	Member			
Forrest Krigbaum	Bonneville Power Administration	Member			
Heather Morgan	EDP Renewables	Member			
Mark Riley	Calpine	Member			
Jordan Mallory	NERC	NERC Staff			
Marisa Hecht	NERC	NERC Staff			
Lonnie Ratliff	NERC	NERC Staff			
Brian Allen	NERC	NERC Staff			
Mike Keane	FERC	FERC			
Jorge Reig	FERC	FERC			
Jen Rinaldi	FERC	FERC			



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Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)	
Ken Lanehome	Bonneville Power Administration	PMOS			
Kirk Rosener	CPS Energy	PMOS			



#### **NERC Antitrust Guidelines**

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#### Disclaimer

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

#### NERC Standards Development Process-Participant Conduct Policy

http://www.nerc.com/pa/Stand/Documents/Standards%20Development%20Process-Participant%20Conduct%20Policy.pdf

#### NERC Email Listserv Policy

http://www.nerc.com/pa/Stand/Documents/Email%20Listserv%20Policy%2004012013.pdf