Unofficial Nomination Form  
Project 2017-05 NUC-001-3 Periodic Review

**Do not** use this form for submitting nominations. Use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=ff1af485c8db48e4acea42ca8807e08e) to submit nominations by **8 p.m. Eastern, Tuesday, May 23, 2017.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [Project 2017-05 NUC-001-3 Periodic Review page](http://www.nerc.com/pa/Stand/Pages/Project201705NUC0013PeriodicReview.aspx?ControlMode=Edit&DisplayMode=Design). If you have questions, contact Standards Developer, [Mat Bunch](mailto:mat.bunch@nerc.net) (via email), or at (404) 446-9785.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls. Periodic Review team members should expect to invest an average of approximately 10 hours per month for approximately 12 months to support this project. The first face-to-face meeting is tentatively planned for August 2017 in Atlanta, with one additional face-to-face meeting in North America, in addition to regular conference calls. Team members may also have supporting projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the Periodic Review effort is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Project 2017-05 NUC-001-3 Periodic Review   
The purpose of this project is to conduct a periodic review of one Nuclear Plant Interface Coordination Reliability Standard. The periodic review comprehensively reviews standards to evaluate, for example, whether the requirements are clear and unambiguous. The periodic review will include background information, along with any associated worksheets or reference documents, to guide a comprehensive review that results in a recommendation that the Reliability Standard should be: (1) reaffirmed as is (i.e., no changes needed); (2) revised (which may include revising or retiring one or more requirements); or (3) withdrawn.

**Standard affected:**

* NUC-001-3 – Nuclear Plant Interface Coordination

We are seeking a cross section of the industry to participate on the team, but in particular we are seeking individuals who have experience and expertise in the coordination between Nuclear Plant Generator Operators and Transmission Entities for the purpose of ensuring nuclear plant safe operation and shutdown. Experience with developing standards inside or outside (e.g., IEEE, NAESB, ANSI, etc.) of the NERC process is beneficial but not required and should be highlighted in the information submitted. Individuals who have facilitation skills and experience and/or legal, compliance, or technical writing backgrounds are also desirable. Please include this in the description of qualifications as applicable.

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| --- | --- | --- | --- |
| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| E-mail: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| Texas RE  FRCC  MRO | | NPCC  RF  SERC | SPP RE  WECC  NA – Not Applicable |

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| **Select each Industry Segment that you represent:** | | |
|  | 1 — Transmission Owners | |
|  | 2 — RTOs, ISOs | |
|  | 3 — Load-serving Entities | |
|  | 4 — Transmission-dependent Utilities | |
|  | 5 — Electric Generators | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | |
|  | 7 — Large Electricity End Users | |
|  | 8 — Small Electricity End Users | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | |
|  | 10 — Regional Reliability Organizations and Regional Entities | |
|  | NA – Not Applicable | |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise: | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner |

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| --- | --- | --- | --- |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20(clean).pdf), which is available on the NERC web site. [↑](#footnote-ref-1)