Unofficial Comment Form

# Project 2018-04 Modifications to PRC-024-2

**Do not** use this form for submitting comments. Use the [Standards Balloting and Commenting System (SBS)](https://sbs.nerc.net/) to submit comments on the **Project 2018-04 Modifications to PRC-024-2 Standard Authorization Request.** Comments must be submitted by **8 p.m. Eastern, Friday, January 18, 2019.
m. Eastern, Thursday, August 20, 2015**

Additional information is available on the [project page](http://nercdotcomstage/pa/Stand/Pages/Project-2018-04-Modifications-to-PRC-024-2.aspx). If you have questions, contact Standards Developer, Mat Bunch (via email) or at (404) 446-9785.

## Background Information

On November 27, 2018, the NERC Operating Committee (OC) and Planning Committee (PC) submitted a Standard Authorization Request (SAR) prepared by the Inverter-Based Resource Performance Task Force (IRPTF), which reports to the OC and PC.

In 2017, the OC and PC convened the IRPTF shortly after it became clear that inverter-based generation was dropping off-line during normally cleared Bulk Power System (BPS) line faults. The NERC IRPTF supported NERC and WECC staff in the analysis of the [Blue Cut Fire](http://nercdotcomstage/pa/rrm/ea/1200_MW_Fault_Induced_Solar_Photovoltaic_Resource_/1200_MW_Fault_Induced_Solar_Photovoltaic_Resource_Interruption_Final.pdf) and [Canyon 2](http://nercdotcomstage/pa/rrm/ea/October%209%202017%20Canyon%202%20Fire%20Disturbance%20Report/900%20MW%20Solar%20Photovoltaic%20Resource%20Interruption%20Disturbance%20Report.pdf#search=blue%20cut%20fire) Fire disturbances in southern California. As a stakeholder group of industry experts, the IRPTF developed recommended performance characteristics from inverter-based resources connected to the BPS from the key findings and recommendations in the reports on the analysis.

Based off the disturbance analyses and development of the [PRC-024-2 Gaps Whitepaper](http://nercdotcomstage/pa/Stand/Project%20201804%20Modifications%20to%20PRC0242/NERC%20IRPTF%20PRC-024-2%20Gaps%20Whitepaper.pdf), the IRPTF identified potential modifications to PRC-024-2 to help ensure that inverter-based generator owners, operators, developers, and equipment manufacturers understand the intent of the standard in order for their plants respond to grid disturbances in a manner that contributes to the reliable operation of the BPS.

This SAR proposes to revise PRC-024-2 to address the issues identified in the standard.

**Instructions for Commenting**

Please enter comments in simple text format. Bullets, numbers, and some special formatting may not be retained.

## Questions

1. Do you agree with the project scope as outlined in the SAR? If you do not agree, or if you agree but have comments or suggestions, provide your recommendation or proposed modification below:

[ ]  Yes

[ ]  No

Comments:

1. Do you agree with the **Detailed Description** section of the SAR? If you do not agree, or if you agree but have comments or suggestions, provide your recommendation or proposed modification below:

[ ]  Yes

[ ]  No

Comments:

1. If you have any other comments on this SAR that you haven’t already mentioned above, provide them here:

Comments: