

## Standards Announcement Project 2006-06 Reliability Coordination

Recirculation Ballot Windows Open through 8 p.m. Monday, September 17, 2012

### Now Available

The drafting team for **COM-001-2 – Communications** has posted its consideration of comments received during a parallel formal comment period and successive ballot that ended July 11, 2012. The drafting team made the following clarifying changes to the standard:

- In Requirements R1, R3, R5, R7, R8 and R 11 the word ‘experiences’ was changed to ‘detects’. Respective changes were also made to the measures.
- In Requirement R7 the VRF was changed from high to medium.
- In Requirement R10 the word ‘respectively’ was added to connect referenced requirements to the responsible entities named in the requirement. The respective change was also made in the measure.
- In Measure M3 ‘and’ was changed to ‘or’.
- The Data Retention section was updated for readability and retention of voice recordings was added.

A recirculation ballot of COM-001-1 is open from **Thursday, September 6, 2012 through 8 p.m. Eastern on Monday, September 17, 2012.**

### Instructions

In the recirculation ballot, votes are counted by exception. Only members of the ballot pool may cast a ballot; all ballot pool members may change their previously cast votes. A ballot pool member who failed to cast a ballot during the last ballot window may cast a ballot in the recirculation ballot window. If a ballot pool member does not participate in the recirculation ballot, that member’s vote cast in the previous ballot will be carried over as that member’s vote in the recirculation ballot.

Members of the ballot pool associated with this project may log in and submit their vote by clicking [here](#).

### Next Steps

If approved, the standard will be presented to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

## Background

The Reliability Coordination Standards Drafting Team was tasked with 1) ensuring that the reliability-related requirements applicable to the Reliability Coordinator are clear, measureable, unique, and enforceable; 2) ensuring that this set of requirements is sufficient to maintain reliability of the Bulk Electric System; 3) revising the group of standards based on FERC Order 693.

During the course of this project, the Reliability Coordination Standards Drafting Team incorporated changes due to the work of the IROL Standards Drafting Team. Two standards from the original Standards Authorization Request (PER-004 and PRC-001) were moved to other projects due to the scope overlap. In addition, the scope of Project 2006-06 was expanded to incorporate directives from FERC Order 693 associated with standard IRO-003-2.

Additional information is available on the [project page](#).

## Standards Development Process

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
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