

## Meeting Notes Project 2010-07

January 26-28, 2011 | 1–5 p.m. ET  
Juno Beach, FL

Drafting Team: Project 2010-07 - Generator Requirements At The Transmission Interface

### Attendance

Scott Helyer, Chair  
Louis Slade, Vice Chair  
Ben Church, SDT Member  
Sam Dwyer, SDT Member  
Steve Enyeart, SDT Member  
Matt Pawlowski, Observer  
John Simpson, SDT Member  
Mallory Huggins, NERC Coordinator  
Maureen Long, NERC Staff  
Susan Morris, FERC Staff (dial-in)  
Stephanie Schmidt, FERC Staff (dial-in)

### Administrative Items

Mallory Huggins initiated the meeting, reminded the group that the meeting was open, reviewed the NERC Antitrust Compliance Guidelines, and reviewed the agenda.

### Standards Drafting Orientation

Maureen Long led a two-hour presentation outlining NERC's expectations for the drafting team's deliverables.

### Project Development and Discussion

Scott Helyer briefed the group about his discussions with industry stakeholders, NERC staff, and others. He was optimistic that the SDT could come up with a proposal amenable to both NERC and the industry. Based on discussions with NERC staff and previous discussions among the drafting team, the SDT elected to focus on reworking the GOTO task force's original proposed plan. Upon further examination, and because of changes likely to occur as the definition of Bulk Electric System is modified, the team decided that the plan of

proposing new definitions, modifying other definitions, and making changes to dozens of standards was no longer necessary.

The SDT came to an agreement that it is appropriate to classify certain generator interconnection facilities as transmission, but that this change does not require a Generator Owner or Operator to automatically register as a Transmission Owner or Operator. Instead, a small subset of TO/TOP standards can be modified to apply to those Generator Owners and Operators that own and operate generator interconnection facilities that are considered to be transmission.

The SDT devoted most of the meeting to reviewing industry comments on the GOTO's proposed redline standards changes and determining whether changes still needed to be made to those standards. It determined that references to the proposed new term "Generator Interconnection Facility" were no longer necessary. Further, the owners and operators of such generator interconnection facilities should not be subjected to the vast majority of the TO/TOP standards, as the reliability improvements are negligible.

The team determined that two standards (FAC-001 and FAC-003) would need to be applied to Generator Owners in some way, and that a small number of other standards might require modifications to ensure that the generator interconnection facility is accounted for appropriately. The SDT will continue to discuss what modifications will ultimately be necessary, and will be turning to the industry for informal feedback in March.

### **Next Steps**

The SDT plans to hold a conference call on February 14, 2011, and will meet face-to-face for the second time at the end of April, after informal industry feedback has been solicited.

### **Adjourn**

The meeting was adjourned at 11:15 a.m. ET on Friday, January 28, 2011.