Unofficial Nomination Form
Project 2019-01 Modifications to TPL-007-3

Standard Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/Survey.aspx?s=f44610f2b919481fa2327d0a0d2619bb) to submit nominations for **Project 2019-01 Modifications to TPL-007-3** standard drafting team (SDT) members by **8 p.m. Eastern, Tuesday, March 26, 2019.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information is available on the [project page](http://nercdotcomstage/pa/Stand/Pages/Project2019-01ModificationstoTPL-007-3.aspx). If you have questions, contact Senior Standards Developer, Alison Oswald (via email), or at 404-446-9668.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Transmission System Planned Performance for Geomagnetic Disturbance Events
On November 15, 2018, the Federal Energy Regulatory Commission (FERC) issued an Order No. 851 directing NERC to develop and submit modifications to Reliability Standard TPL-007-3 to require the development and completion of corrective action plans to mitigate assessed supplemental GMD event vulnerabilities. In addition, Order No. 851 directs NERC to modify the provisions in TPL-007-3, Requirement R7.4 that allows applicable entities to exceed deadlines for completing corrective action plan tasks when situations beyond the control of the responsible entity arises. FERC directs NERC to submit the modifications for approval within 12 months from the effective date of Reliability Standard TPL-007-3.

Standard affected: TPL-007-3

A significant time commitment is expected of SDT members to meet the regulatory deadline established in Order No. 851. SDT activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings and conference calls. Approximately one face-to-face meeting per quarter can be expected (on average three full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the drafting team sets forth. NERC is seeking individuals from the United States and Canada who possess experience in transmission planning and an understanding of GMD studies.

|  |  |
| --- | --- |
| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |

|  |
| --- |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  Texas RE[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RF[ ]  SERC | [ ]  WECC[ ]  NA – Not Applicable |

|  |
| --- |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |

|  |
| --- |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |

|  |
| --- |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |

|  |
| --- |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20%28clean%29.pdf), which is available on the NERC web site. [↑](#footnote-ref-1)