Review of NUC-001-2—Nuclear Plant Interface Coordination (Filing 2)

http://www.nerc.com/files/NUC-001-2.pdf

VSLs for Requirement R4:

Standard,	Requirement	Lower	Moderate	High	Severe	Notes
Require-	Language					
ment						
NUC-001-	Per the Agreements	N/A	The	The responsible	The responsible	FERC expressed
2, R4	developed in		responsible	entity did not	entity did not comply	concern that the VSL
	accordance with this		entity did not	comply with R4.1	with R4.2.	assignments
	standard, the		comply with	but is compliant		represented a
	applicable		sub-	with R4.2.		violation of Guideline
	Transmission Entities		requirement			3 because they did
	shall:		R4.3 but is			not appropriately
			compliant with			address the
	R4.1. Incorporate the		sub-			subrequirements.
	NPIRs into their		requirements			
	operating analyses of		R4.1 and R4.2.			NERC staff agreed and
	the electric system.					modified the VSLs to
						more clearly
	R4.2. Operate the					incorporate the
	electric system to					subrequirements.
	meet the NPIRs.					
	R4.3. Inform the					
	Nuclear Plant					
	Generator Operator					
	when the ability to					
	assess the operation					
	of the electric system					
	affecting NPIRs is					
	lost.					

Original Guideline Explanation for R4 VSLs in December 1, 2010 VSL Filing 2:

In accordance with Guideline 2, the VSLs were modified for clarity and consistency with other standards and VSLs. The VSLs were modified to be consistent with FERC Guideline 3.

- Guideline 1: See P. 962 of Guideline 1 Analysis in March 5, 2012 VSL Filing 1
- Guideline 2: Per stakeholder feedback, the VSLs were revised to incorporate additional VSL gradation. A Moderate VSL was added. The requirement has gradated VSLs; therefore, Guideline 2a is not applicable. The gradated VSLs ensure uniformity and consistency among all approved Reliability Standards in the determination of penalties. Thus, no changes to the VSLs were required to comply with Guideline 2a. Additionally, NERC has reviewed the VSL text and has determined that, with the correction of typographical errors, stylistic edits or format changes, the VSL text is clear, specific and objective and does not contain general, relative or subjective language satisfying Guideline 2b. Therefore, the text is not subject to the possibility of multiple interpretations of the VSLs and provides the clarity needed to permit the consistent and objective application of the VSLs in the determination of penalties by the Compliance Enforcement Authority.
- Guideline 3: In accordance with Guideline 3, NERC has revised the VSL assignments because the VSL assignments either redefined or
 undermined the requirement. The wording in original VSLs were not consistent with the R4 primary or subrequirements. As revised, the
 VSL assignments are consistent with the requirement and the degree of compliance can be determined objectively and with certainty.
 The VSL assignments comply with Guideline 4, because they are based on a single violation of a Reliability Standard and are not based on
 a cumulative number of violations of the same requirement over a period of time.
- Guideline 4: The VSL assignments comply with Guideline 4, because they are based on a single violation of a Reliability Standard and are not based on a cumulative number of violations of the same requirement over a period of time.