

Standards, Compliance, and Enforcement Bulletin

January 28–February 3, 2019

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ACTIVE STANDARDS POSTINGS

Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)				
Project	Action	Start Date	End Date	
Join Ballot Pools (ballot pool windows close at 8:00 p.m. Eastern)				
Project	Action	Start Date	End Date	
Posted for Comment				
Project	Action	Start Date	End Date	

RELIABILITY | ACCOUNTABILITY

OTHER ACTIVE COMMENT PERIODS

Posted for Comment			
Posting	Action	Start Date	End Date
Comment Period Open for Regional Reliability Standard IRO-006- WECC-3: WECC requested that NERC post Regional Reliability Standard IRO-006-WECC-3 - Qualified Path Unscheduled Flow (USF) Relief for industry review and comment in accordance with the NERC Rules of Procedure.	Use the <u>Standards Balloting and</u> <u>Commenting System (SBS)</u> to submit comments. If you experience any difficulties using the electronic form, contact <u>Nasheema Santos</u> .	12/14/18	01/28/19
WECC conducted a mandatory five-year review of Regional Reliability Standard IRO-006-WECC-2. The WECC drafting team made the following changes:			
Clarified the purpose statement;			
 Replaced defined term "Qualified Transfer Path" with "Qualified Path" as included in the Western Interconnection Unscheduled Flow Mitigation Plan, approved by the Federal Energy Regulatory Commission. 			
 Retired the following terms from the NERC Glossary of Terms Used in Reliability Standards because they are either no longer accurate or are no longer used in any standards: 			
1. Qualified Transfer Path,			
2. Contributing Schedule,			
3. Qualified Controllable Device,			
4. Relief Requirement,			
5. Transfer Distribution Factor, and			



6. Qualified Transfer Path Curtailment Event.	
 Conformed the standard to current drafting conventions and template. 	
Documents and information about this project are available on the	
WECC's Standards Under Development page.	

STANDARDS NEWS

There is no additional Standards news to report for this week.

Quick Links

Projected Standards Posting Schedule

Project Tracking Spreadsheet

Standards Related Questions – Single Portal

2017–2019 Reliability Standards Development Plan

Quality Review Application

One-Stop Shop (Status, Purpose, Implementation Plans,

FERC Orders, RSAWs)

Register in the SBS

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

NEW Compliance Guidance Update

There is one new CMEP Practice Guide posted on the <u>Compliance Guidance web</u> page. The <u>ERO Enterprise CMEP Practice Guide: Information to be Considered by</u> <u>CMEP Staff Regarding Inverter-Based Resources</u> outlines information related to Bulk Electric System (BES) inverter-based resources that should be considered by CMEP staff in understanding how the registered entities have mitigated reliability risk, including risks that may not be addressed in specific Requirements. This risk

Quick Links

Risk-Based CMEPCIP V5 Transition ProgramERO Enterprise Program Alignment ProcessConsistency Reporting Tool (EthicsPoint)Risk-Based Registration InitiativeReliability Standard Audit WorksheetsEnforcement & Mitigation: Enforcement ActionsCMEP Technology Project

information can be used to inform CMEP staff's understanding of a registered entity (i.e., Compliance Oversight Plan, audit approach, etc.).

Renewable resources are often asynchronously connected to the grid, meaning they completely or partially interface with the Bulk Power System (BPS) through power electronics. These resources will be referred to as inverter-based resources for the purposes of this CMEP Practice Guide. While they have inherent differences to synchronous generation, substantial guidance is available to industry for reliable planning and operation of the BPS with an increasing amount of inverter-based resources.

OTHER NEWS

NEW Disturbance Report Posted

On April 20, 2018 (Angeles Forest disturbance) and May 11, 2018 (Palmdale Roost disturbance), bulk power system disturbances involved the loss of solar photovoltaic (PV) facilities in response to normally cleared transmission line faults. These events were analyzed by the ERO in coordination with affected entities including the Western Electricity Coordinating Council, California Independent System Operator, Southern California Edison, affected Generator Owners and Generator Operators, and inverter manufacturers. The <u>April and May 2018 Fault Induced</u> <u>Solar Photovoltaic Resource Interruption Disturbances Report</u> documents the analyses of these disturbances, and provides key findings and recommendations for industry.

STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the U.S. Effective Dates page for more detail on the standards listed below.

U.S. Effective Dates for Reliability Standards		
U.S. Effective Date	Standard(s)	
April 1, 2019	BAL-002-3 – Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event	
	EOP-004-4 – Event Reporting	
	EOP-005-3 – System Restoration from Blackstart Resources	
	EOP-006-3 – System Restoration Coordination	
	EOP-008-2 – Loss of Control Center Functionality	
July 1, 2019	PER-003-2 – Operating Personnel Credentials	

January 1, 2020	<u>CIP-003-7 – Cyber Security — Security Management Controls</u>
	PRC-026-1 – Relay Performance During Stable Power Swings (Requirements 2–4)
July 1, 2020	CIP-005-6 – Cyber Security – Electronic Security Perimeter(s) CIP-010-3 – Cyber Security — Configuration Change Management and Vulnerability Assessments CIP-013-1 – Cyber Security — Supply Chain Risk Management PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for Requirements 2–4, 6–11)
October 1, 2020	PER-006-1 – Specific Training for Personnel PRC-027-1 – Coordination of Protection Systems for Performance During Faults
January 1, 2021	PRC-012-2 – Remedial Action Schemes TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 6, 6.1–6.4)
January 1, 2022	TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 3,4,7)
July 1, 2022	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements 2–4, 6–11)

BOARD OF TRUSTEES AND FERC ACTION

NEW NERC Board of Trustees Meeting Agenda Packages, Policy Input, and Schedule of Events Posted

Agenda packages for the <u>Board of Trustees</u>, <u>Compliance Committee</u>, <u>Member Representatives Committee</u>, <u>Corporate Governance and Human</u> <u>Resources Committee</u>, and <u>Technology and Security Committee</u> meetings on February 6–7, 2019 in Manhattan Beach, California are now available. The agenda package for the Finance and Audit Committee will be posted shortly. The <u>schedule of events</u> and <u>policy input document</u> are also available.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for standard drafting teams, other standing committees, subcommittees, task forces, and working groups, please refer to the <u>NERC calendar</u>.

Workshops and Conferences

• NEW 2019 Reliability Leadership Summit – 8:30 a.m.–4:30 p.m. Eastern, March 14, 2019, Washington, D.C. | Register



• Eighth Annual Human Performance Conference – March 26–28, 2019, Atlanta | SAVE THE DATE

Webinars

There are no webinars currently scheduled.

Standing Committee Meetings and Conference Calls

- NEW Standards Committee Special Call 3:00–4:00 p.m. Eastern, January 31, 2019 | Register | Agenda Package
- Board of Trustees Committees, Member Representatives Committee, and Board of Trustees Committee Meetings February 6–7, 2019, Manhattan Beach, CA | <u>Register</u>
- Standards Committee Conference Call 1:00–3:00 p.m. Eastern, February 20, 2019 | Register

Standard Drafting Team Meetings and Conference Calls

The <u>Standards calendar</u> provides dial-in information for the in-person meetings below. The calendar also provides information about conference calls that drafting teams may hold in addition to in-person meetings.

- NEW Project 2018-04 Modifications to PRC-024-2 | Industry Discussion Noon–3:00 p.m. Eastern, January 28, 2019 | Register
- Project 2017-01 Modifications to BAL-003-1.1 Drafting Team Meeting January 29–30, 2019, Juno Beach, FL | Register
- NEW Project 2016-02 Modifications to CIP Standards Conference Call Noon–2:00 p.m. Eastern, January 31, 2019 | Register
- NEW Project 2015-09 Establish and Communicate System Operating Limits Conference Call 10:00 a.m.–Noon Eastern, February 1, 2019 | <u>Register</u>
- Standards Efficiency Review Phase 2 Conference Call 11:00 a.m.–12:30 p.m. Eastern, February 11, 2019 | Register
- Project 2016-02 Modifications to CIP Standards Drafting Team Meeting February 19–21, 2019, Atlanta Register

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email <u>Amy Desselle</u> with feedback on this bulletin. The current bulletin and old bulletins are available under "Program News" on both the <u>Standards home page</u> and the <u>Compliance & Enforcement home page</u>.

If you would like to receive this bulletin or be added to the distribution list for a particular project, please submit a ticket through the <u>Help Desk</u>. Select the "NERC Email Distribution List" option under the "Applications" menu. In the Description Box, please specify which lists you would like your email address to be added to or note which announcements you would like to receive. This bulletin is distributed to several lists, including the Standards distro list (Standards-specific announcements) and the NERC-info distro list (most NERC announcements).