

Standards, Compliance, and Enforcement Bulletin

February 22–28, 2021

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About the SC&E Bulletin

ACTIVE STANDARDS POSTINGS			
Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)			
Project	Action	Start Date	End Date
<u>Project 2019-06 – Cold Weather</u> EOP-011-2, IRO-010-4, TOP-003-5	Initial Ballots and Non-Binding Polls	03/03/21	03/12/21
<u>Project 2016-02 – Modifications to CIP Standards</u> Virtualization	Initial Ballots and Non-Binding Polls	03/12/21	03/22/21
NEW Project 2015-09 — Establish and Communicate System Operating Limits FAC-014-3	Additional Ballot and Non-Binding Polls	03/26/21	04/05/21
Join Ballot Pools			
Project	Action	Start Date	End Date
Project 2019-06 – Cold Weather EOP-011-2, IRO-010-4, TOP-003-5	Join Ballot Pools	01/27/21	02/25/21



Posted for Comment			
Project	Action	Start Date	End Date
Project 2019-04 – Modifications to PRC-005-6 SAR	Comment Period	01/14/21	02/26/21
<u>Project 2019-06 – Cold Weather</u> EOP-011-2, IRO-010-4, TOP-003-5	Comment Period	01/27/21	03/12/21
Project 2016-02 – Modifications to CIP Standards Virtualization	Comment Period	01/22/21	03/22/21
NEW Project 2015-09 – Establish and Communicate System Operating	<u>Comment Period</u>	02/19/21	04/05/21
<u>Limits</u> FAC-014-3			

OTHER ACTIVE COMMENT PERIODS

Posted for Comment			
Posting	Action	Start Date	End Date
Comment Period Open for Draft Reliability Guideline: Operating	Please submit comments via email using	02/01/21	03/18/21
Reserve Management - Version 3: This <u>reliability guideline</u> is intended	the <u>comment form</u> .		
to provide recommended practices for the management of an			
appropriate mix of Operating Reserve as well as readiness to respond			
to loss of load events. It also provides guidance with respect to the			
management of Operating Reserve required to meet the NERC			
Reliability Standards. The guideline applies primarily to Balancing			
Authorities (BAs) or, as appropriate, contingency reserve sharing			
groups (RSGs), regulation RSGs, or frequency response sharing groups.			
For ease of reference, this guideline uses the common term			
"responsible entity" for these entities, and allows the readers to make			
the appropriate substitution applying to them when participating or			
not in various groups.			
Comment Period Open for Draft Balancing and Frequency Control	Please submit comments via email by	02/04/21	03/21/21
Reference Document: The NERC Resources Subcommittee (RS)	using the <u>comment form</u> .		
drafted this <u>reference document</u> to cover balancing and frequency			
control concepts, issues, and recommendations. The document is			
intended to explain the concepts and issues of balancing and			
frequency control. The goal is to provide an understanding of the			



fundamentals. Nothing in this document is intended to be used for			
compliance purposes or to establish obligations.			
Comment Period Open for Proposed Revisions to Section 1003 of the	Please submit comments electronically to	02/05/21	03/22/21
NERC Rules of Procedure: NERC is <u>proposing revisions</u> to section 1003	ROPcomments@nerc.net.		
of its Rules of Procedure (ROP) in accordance with the directive in the			
FERC Order on Compliance Filings related to NERC's Five Year			
Performance Assessment. Section 1003 of the ROP describes NERC's			
infrastructure security program, including, among other things, its			
operation of the Electricity Information Sharing and Analysis Center			
(E-ISAC). Consistent with FERC's directive, the proposed revision			
modifies section 1003 to require NERC to share with FERC any All-			
Points Bulletins. The <u>Clean Text of Proposed Revisions to Rules of</u>			
<u>Procedure Section 1003</u> and <u>Redlined Text of Proposed Revisions to</u>			
Rules of Procedure Section 1003 are available for review. NERC intends			
to submit these changes to the NERC Board of Trustees for approval at			
their May 2021 meeting.			
Comment Period Open for Draft Reliability Guideline: Area Control	Please submit comments via email using	02/02/21	03/26/21
Error Diversity Interchange Process – Version 3: The objective of this	the <u>comment form</u> .		
<u>reliability guideline</u> is to distribute key best practices and information			
on specific issues critical to maintaining the highest levels of Bulk			
Electric System (BES) reliability. Reliability guidelines are not to be			
used to provide binding norms or create parameters by which			
compliance to standards is monitored or enforced. While the			
incorporation and use of guideline practices is strictly voluntary, the			
review, revision, and development of a program using these practices			
is highly encouraged to promote and achieve the highest levels of			
reliability for the BES. The NERC Reliability and Security Technical			
Committee (RSTC) reviewed the initial draft of the Reference			
Document and approved it to be posted for industry comment.			



NEW Comment Period Open for WECC Reliability Standards
Development Procedure: The proposed <u>Western Electricity</u>
<u>Coordinating Council Reliability Standards Development Procedure</u>
(WECC RSDP) is available for comment. Regional Reliability Standards
development procedures, such as the WECC RSDP, define a Regional
Entity's process for development, revision, reaffirmation, and
withdrawal of a Regional Reliability Standard.

Submit comments using the <u>Standards</u>
<u>Balloting and Commenting System (SBS)</u>. An unofficial Word version of the comment form is posted on the <u>Regional Reliability Standards</u>
<u>Under Development page</u>.

04/02/21

STANDARDS NEWS

There is no additional Standards news to report for this week.

Quick Links

Register in the SBS

Projected Standards Posting Schedule

Project Tracking Spreadsheet

2019–2021 Reliability Standards Development Plan

Quality Review Application

One-Stop Shop (Status, Purpose, Implementation Plans,

FERC Orders, RSAWs)

CIP Standards Efficiency Review

Submit Questions or Feedback



GENERAL COMPLIANCE AND ENFORCEMENT NEWS

There is no additional Compliance and Enforcement news to report for this week.

Quick Links

Compliance Monitoring & Enforcement Program One-

Stop Shop

CIP V5 Transition Program

ERO Enterprise Program Alignment Process

Consistency Reporting Tool (EthicsPoint)

Risk-Based Registration Initiative

Reliability Standard Audit Worksheets

Enforcement & Mitigation: Enforcement Actions

Align Project (formerly CMEP Technology Project)

OTHER NEWS

NEW Jim Robb Appeared on NPR Podcast to Discuss Recent Extreme Weather

Jim Robb, NERC's president and CEO, appeared as a guest on NPR's 1A podcast on February 18 to talk about the extreme weather conditions across the Midwest and South-Central states. The severe cold weather over the weekend contributed to power outages affecting millions of electricity customers throughout the region. Robb discussed the issues, the ERO Enterprise role, and working with industry to support the efforts by those impacted utilities to restore power as safely and quickly as possible. You can access the podcast recording here.

NEW FERC, NERC to Open Joint Inquiry into 2021 Cold Weather Grid Operations

On February 16, 2021, FERC and NERC announced that they will open a joint inquiry into the operations of the bulk power system during the extreme winter weather conditions experienced by the Midwest and South-Central states. The severe cold weather contributed to power outages affecting millions of electricity customers throughout the region. The full announcement is available herce/beauty-september-16.



STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the U.S. Effective Dates page for the most up-to-date information on effective dates and for more detail on the below.

U.S. Effective Dates for Reliability Standards		
U.S. Effective Date	Standard(s)	
April 1, 2021	FAC-002-3 – Facility Interconnection Studies	
	INT-006-5 – Evaluation of Interchange Transactions	
	INT-009-3 – Implementation of Interchange	
	IRO-002-7 – Reliability Coordination – Monitoring and Analysis	
	IRO-010-3 – Reliability Coordinator Data Specification and Collection	
	MOD-031-3 – Demand and Energy Data	
	MOD-033-2 – Steady-State and Dynamic System Model Validation	
	NUC-001-4 – Nuclear Plant Interface Coordination	
	PER-006-1 – Specific Training for Personnel	
	PRC-004-6 – Protection System Misoperation Identification and Correction	
	PRC-006-4 — Automatic Underfrequency Load Shedding PRC-027-1 — Coordination of Protection Systems for Performance During Faults	
	TOP-001-5 – Transmission Operations	
	TOP-003-4 — Operational Reliability Data	
July 1, 2021	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R12 and R13)	
January 1, 2022	PRC-012-2 – Remedial Action Schemes (Requirement R9)	
	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10,	
	10.1–10.4)	
July 1, 2022	<u>CIP-012-1 – Cyber Security – Communications between Control Centers</u>	
	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2–R4, R6–R11)	
October 1, 2022	PRC-024-3 – Frequency and Voltage Protection Settings for Generating Resources	
January 1, 2023	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1.	
	4.1.1-4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1-8.1.2, 8.2, 8.3, 8.3.1)	
July 1, 2023	TPL-001-5.1 – Transmission System Planning Performance Requirements Implementation Plan	



January 1, 2024	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1–7.3,	
	7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, 7.5.1., R11, 11.1–11.3, 11.3.1–11.3.2, 11.4, 11.4.1–11.4.3, 11.5, and 11.5.1)	

BOARD OF TRUSTEES AND FERC ACTION

NEW NERC Filings

On February 16, 2021, NERC submitted to FERC its guarterly budget variance report.

On February 19, 2021, NERC submitted to FERC a petition for approval of proposed Reliability Standard FAC-008-5 – Facility Ratings.

NERC's 2021 filings to FERC are available here.

NEW FERC Issuances

On February 19, 2021, FERC issued a <u>letter order</u> approving an errata to Reliability Standard FAC-001-3.

FERC's 2021 issuances are available here.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the <u>NERC calendar</u>.

Workshops and Conferences

There are no workshops or conferences currently scheduled.

Webinars

- NEW Update on CIP Standards Projects Webinar 2:00–3:00 Eastern, February 22, 2021 | Register
- Project 2016-02 Modification to CIP Standards Industry Webinar Part 1 1:00–3:00 p.m. Eastern, February 23, 2021 | Register
- NEW Project 2019-06 Cold Weather Webinar 2:00–3:00 Eastern, February 25, 2021 | Register
- Project 2016-02 Modification to CIP Standards Industry Webinar Part 2 3:00–5:00 p.m. Eastern, March 3, 2021 | Registration Details
 Coming Soon



Standing Committee Meetings and Conference Calls

- NEW Reliability and Security Technical Committee Meeting March 2–3, 2021 | Day 1 Registration and Agenda | Day 2 Registration and Agenda
- NEW Standards Committee Meeting 1:00–3:00 p.m. Eastern, March 17, 2021 | Register

Standard Drafting Team Meetings and Conference Calls

NEW Project 2020-04 – Modifications to CIP-012 Standard Drafting Team Conference Call – 1:00–3:30 p.m. Eastern, February 26, 2021 |
 Register

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email Amy Klagholz with feedback on this bulletin. The current bulletin and old bulletins are available under "Program News" on both the Standards home page and the Compliance & Enforcement home page.

If you would like to receive this bulletin or be added to the distribution list for a particular project, please submit a ticket through the Help Desk. Select the "NERC Email Distribution List" option under the "Applications" menu. In the Description Box, please specify which lists you would like your email address to be added to or note which announcements you would like to receive. This bulletin is distributed to several lists, including the Standards distro list (Standards-specific announcements) and the NERC-info distro list (most NERC announcements).