

## **Nova Scotia Utility and Review Board**

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January 14, 2013

By email: stacey.tyrewala@nerc.net

Stacey Tyrewala Attorney for North American Electric Reliability Corporation 1325 G Street, N.W. Suite 600 Washington, DC 20005

Dear Ms. Tyrewala:

North American Electric Reliability Corporation - Quarterly Applications for Approval of Reliability Standards  $-2^{nd}$  and  $3^{rd}$  Quarters, 2012 - NERC-R-11 / M05217 / M05367

The Board has reviewed the following North American Electric Reliability Corporation ("NERC") filings:

- 2<sup>nd</sup> Quarter 2012 dated August 31, 2012 (M05217)
- 3<sup>rd</sup> Quarter 2012 dated November 20, 2012 (M05367)

This matter was reviewed by Board member Roberta J. Clarke, Q.C.

The Board understands that NERC is requesting approval of reliability standards as noted in the attached Appendix "A" and updated Glossary of Terms. The reliability standards for which approval is being sought have gone through NERC's internal approval process and are also approved by the Federal Energy Regulatory Commission of the USA.

The Board requested comments from the Northeast Power Coordinating Council, Inc. and Nova Scotia Power Inc. ("NSPI"). No comments were received by the Board.

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The Board, after review of the applications, approves the requested reliability standards which are listed in Attachment "A" and updated Glossary of Terms.

Yours truly,

Doreen Friis

Regulatory Affairs Officer/Clerk

c: Edward A. Schwerdt, President & CEO Northeast Power Coordinating Council, Inc.

David Landrigan, GM, Regulatory and Legal Services NSPI

Ric Cameron, Canadian Affairs Representative North American Electric Reliability Corporation

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## ATTACHMENT 'A'

## LIST OF STANDARDS REQUESTED FOR APPROVAL

Reliability Standard	Description	NERC Effective Date	Application Date
Second Quarter F	iling – August 31, 2012 – Matter # M05217		
Critical Infrastruc	ture Protection (CIP) Standards		
CIP-002-4	Cyber Security — Critical Cyber Asset Identification	04/01/2014*	08/31/2011
CIP-003-4	Cyber Security — Security Management Controls	04/01/2014*	08/31/2011
CIP-004-4	Cyber Security — Personnel & Training	04/01/2014*	08/31/2011
CIP-005-4a	Cyber Security — Electronic Security Perimeter(s)	04/01/2014*	08/31/2011
CIP-006-4c	Cyber Security — Physical Security of Critical	04/01/2014*	08/31/2011

04/01/2014\*

04/01/2014\*

10/01/2013\*

08/31/2011

08/31/2011

08/31/2011

	Response Planning		
CIP-009-4	Cyber Security — Recovery Plans for Critical Cyber Assets	04/01/2014*	08/31/2011
Emergency Pre	paredness and Operations (EOP) Standards		
EOP-003-2	Load Shedding Plans	10/01/2013*	08/31/2011
Protection and	Control (PRC) Standards		

Third Quarter Filing - November 20, 2012 - Matter # M05367

Cyber Assets

Management

Cyber Security — Systems Security

Cyber Security — Incident Reporting and

Automatic Underfrequency Load Shedding

Resource and Demand Balancing (BAL) Standards					
BAL-005-0.2b	Automatic Generation Control	09/13/2012	11/20/2012		
Emergency Prepa	redness and Operations (EOP) Standards				
EOP-001-0.1b	Emergency Operations Planning	09/13/2012	11/20/2012		
EOP-001-2.1b	Emergency Operations Planning	07/01/2013*	11/20/2012		
EOP-002-3.1	Capacity and Energy Emergencies	09/13/2012	11/20/2012		
Interconnection Reliability Operations and Coordination (IRO)					
IRO-005-3.1a	Reliability Coordination — Current Day	09/13/2012	11/20/2012		
	Operations				
Personnel Perform	nance, Training and Qualification (PER) Stand	dards			
PER-001-0.2	Operating Personnel Responsibility and	09/13/2012	11/20/2012		
	Authority				
Transmission Operations (TOP) Standards					
TOP-002-2.1b	Normal Operations Planning	09/13/2012	11/20/2012		

## Notes:

CIP-007-4

CIP-008-4

PRC-006-1

1) Items marked with "\*" were not mandatorily effective at the time of filing with the Board, but had been approved by FERC with the future mandatory effective date indicated.

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