

December 17, 2013

VIA ELECTRONIC FILING

Kirsten Walli, Board Secretary Ontario Energy Board P.O Box 2319 2300 Yonge Street Toronto, Ontario, Canada M4P 1E4

Re: North American Electric Reliability Corporation

Dear Ms. Walli:

The North American Electric Reliability Corporation ("NERC") hereby submits Notice of Filing of the North American Electric Reliability Corporation Regarding Modifications to the 2014 Business Plan and Budget and North American Electric Reliability Corporation's Filing of Corrected Appendix 2 to its 2014 Business Plan and Budget. NERC requests, to the extent necessary, a waiver of any applicable filing requirements with respect to this filing.

Please contact the undersigned if you have any questions.

Respectfully submitted,

/s/ Rebecca J. Michael
Rebecca J. Michael
Associate General Counsel for
Corporate and Regulatory Matters
North American Electric Reliability
Corporation

Enclosures

3353 Peachtree Road NE Suite 600, North Tower Atlanta, GA 30326 404-446-2560 | www.nerc.com

ONTARIO ENERGY BOARD OF THE PROVINCE OF ONTARIO

NORTH AMERICAN ELECTRIC)
RELIABILITY CORPORATION)

NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION'S FILING OF CORRECTED APPENDIX 2 TO ITS 2014 BUSINESS PLAN AND BUDGET

The North American Electric Reliability Corporation ("NERC") hereby submits a corrected version of Appendix 2, "2012 NEL Calculations and Allocations to Load Serving Entities (or Designee) for the 2014 NERC and RE [Regional Entity] Assessments," to NERC's 2014 Business Plan and Budget. **Attachment 1** to this filing is a clean version of corrected Appendix 2. **Attachment 2** to this filing is a marked version of corrected Appendix 2, on which the additional entries in corrected Appendix 2 have been highlighted, as explained below.

Appendix 2 to the NERC 2014 Business Plan and Budget is comprised of Appendices 2-A, 2-B, 2-C ad 2-D and shows the net energy for load ("NEL") of each U.S. and Canadian load-serving entity ("LSE") and the allocation of the NERC and Regional Entity assessments to each LSE in each Region, resulting in the NERC and Regional Entity assessments to each LSE for 2014. Appendices 2-A, 2-B, 2-C and 2-D are prepared in Excel spreadsheet format and then converted to pdf format for purposes of inclusion in the NERC Business Plan and Budget that is filed with the applicable governmental authorities.¹

NERC has recently discovered that in the process of creating the pdf versions of Appendices 2-A, 2-B, 2-C and 2-D for inclusion in the NERC 2014 Business Plan and Budget document to be filed with the applicable governmental authorities, the lines showing the NEL,

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¹ NERC's 2014 Business Plan and Budget was Attachment 2 to NERC's November 4, 2013 business plan and budget filing.

allocation and assessment information for a total of 14 LSEs was hidden. All 14 LSEs are located in the Western Electricity Coordinating Council ("WECC") region. The 14 LSEs for which the information in Appendices 2-A, 2-B, 2-C and 2-D was hidden are:

City of Page

City of Tacoma DBA Tacoma Power

Clearwater Cooperative, Inc.

Columbia River PUD

Coos-Curry Electric Cooperative, Inc.

Holy Cross Energy

Kootenai Electric Cooperative, Inc.

Lincoln County Power District No. 1

Northern Lights, Inc.

Town of Center

Town of Coulee

Town of Eatonville

West Oregon Electric Cooperative, Inc.

Wyoming Municipal Power Agency

The exclusion of the lines showing the information for the above-listed LSEs from Appendices 2-A, 2-B, 2-C and 2-D did not affect any allocations or calculations of the 2014 assessments for NERC, WECC or any other Regional Entity or impact the total budgets or assessments for NERC, WECC or any other Regional Entity NEL. Only the individual line items for the above-listed LSEs in Appendices 2-A, 2-B, 2-C and 2-D were hidden.

Attachment 1 to this filing is a corrected version of Appendix 2 to the NERC 2014 Business Plan and Budget which includes the lines in Appendices 2-A, 2-B, 2-C and 2-D pertaining to the 14 LSEs listed above. Attachment 2 is a corrected version of Appendix 2 in which the restored line items in Appendices 2-A, 2-B, 2-C and 2-D for the 14 LSEs have been highlighted for ease of identifying them. As stated above, there are no changes in corrected Appendix 2, as compared to originally-filed Appendix 2, in the total NEL or the total assessments of NERC, WECC or any other Regional Entity.

Each of the 14 LSEs listed above was included on Appendix 2 to NERC's 2013 Business Plan and Budget and was invoiced for NERC and WECC assessments for 2013, and all have been invoiced for NERC and WECC assessments for 2014.² None of the 14 LSEs has indicated that it objects to paying its invoiced 2014 NERC and WECC assessments.

Respectfully submitted,

Gerald W. Cauley
President and Chief Executive Officer
Michael Walker
Senior Vice President and Chief
Financial and Administrative Officer
North American Electric Reliability
Corporation
3353 Peachtree Road NE
Suite 600, North Tower
Atlanta, GA 30326
(404) 446-2560
(404) 446-9765 – facsimile

/s/ Charles A. Berardesco
Charles A. Berardesco
Senior Vice President and General Counsel
Rebecca J. Michael
Associate General Counsel for Corporate
and Regulatory Matters
North American Electric Reliability Corporation
1325 G Street, N.W., Suite 600
Washington, D.C. 20005
(202) 400-3000
(202) 644-8099 – facsimile
charles.berardesco@nerc.net
rebecca.michael@nerc.net

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 $^{^2}$ In Appendix 2 to NERC's 2013 Business Plan and Budget, City of Page was listed as Page Electric Utility.

ATTACHMENTS 1 AND 2

(Available on the NERC Website at

 $\frac{http://www.nerc.com/FilingsOrders/ca/Canadian\%20Filings\%20and\%20Orders\%20DL/Attachments_2014budget_corrected_Appendix2.pdf$