

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation  
Docket No. RM11-20-002

November 9, 2012

North American Electric Reliability Corporation  
1325 G Street N.W., Suite 600  
Washington, D.C. 20005-3801

Attention: Holly A. Hawkins, Attorney

Reference: Filing for Approval of Compliance Filing In Response to Order No. 763 on  
Automatic Underfrequency Load Shedding Reliability Standards

Dear Ms. Hawkins:

On May 7, 2012, the Commission issued Order No. 763 approving two Reliability Standards, PRC-006-1 and EOP-003-2, that address underfrequency load shedding plans.<sup>1</sup> Order No. 763 directed modifications to Reliability Standard PRC-006-1, Requirement R9, and to a Violation Risk Factor and Violation Severity Level associated with PRC-006-1. Order No. 763 directed NERC to make a compliance filing.

On August 9, 2012, NERC submitted a compliance filing modifying the Violation Risk Factor and Violation Severity Level in compliance with Order No. 763. Additionally, NERC proposes in the compliance filing to modify PRC-006-1, Requirement R9 in accordance with Order No. 763, when a standard development project is next initiated for modifying PRC-006-1.

Notice of this filing was issued on August 27, 2012, with comments, protests or motions to intervene due on or before September 10, 2012.

Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and

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<sup>1</sup> *Automatic Underfrequency Load Shedding and Load Shedding Plans Reliability Standards*, Order No. 763, 139 FERC ¶ 61,098 (2012).

Procedure. 18 C.F.R. § 385.214. No protests were filed specific to NERC's compliance with Order No. 763.<sup>2</sup>

NERC's uncontested filing is accepted pursuant to the authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303.

This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.303(a)(1)(i) or any other data or report pursuant to C.F.R. § 375.303(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Michael Bardee, Director  
Office of Electric Reliability

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<sup>2</sup> On September 7, 2012, Dominion Resource Services, Inc. filed a motion to intervene and comments. The comments did not contest NERC's compliance with Order No. 763 and instead requested changes to proposed regional Reliability Standard PRC-006-SERC-01, which is the subject of pending Docket No. RM12-9-000.

Document Content(s)

RM11-20-0021.DOCX.....1-2