

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RD14-4-000

November 26, 2014

North American Electric Reliability Corporation
1325 G Street N.W., Suite 600
Washington, D.C. 20005-3801

Attention: Stacey Tyrewala
Senior Counsel for North American Electric Reliability Corporation

Reference: Petition of the North American Electric Reliability Corporation for
Approval of Proposed Reliability Standards for Interchange Scheduling and
Coordination.

Dear Ms. Tyrewala:

On February 27, 2014, the North American Electric Reliability Corporation (NERC) filed a petition (Petition) seeking approval of revised Reliability Standards INT-004-3 (Dynamic Transfers), INT-006-4 (Evaluation of Interchange Transactions), INT-009-2 (Implementation of Interchange), INT-010-2 (Interchange Initiation and Modification for Reliability), and one new proposed Reliability Standard INT-011-1 (Intra Balancing Authority Transaction Identification), the associated implementation plan, violation risk factors and violation severity levels, and retirement of the superseded Reliability Standards. Thereafter, on June 30, 2014, the Commission issued an order approving the proposed revisions.¹ On August 22, 2014, NERC submitted a filing that requested approval of errata changes to four Reliability Standards approved in the June 30 Order, as follows:

- INT-004-3 Dynamic Transfers - replace the language in the effective date section with “See implementation plan.” The implementation plan is found in Exhibit B of NERC’s February 27, 2014 Petition;
- INT-009-2 Implementation of Interchange - replace the language in the

¹ *North American Electric Reliability Corp.*, Docket No. RD14-4-000 (June 30, 2014) (delegated letter order).

- effective date section with “See implementation plan.” The implementation plan is found in Exhibit B of NERC’s February 27, 2014 Petition;
- INT-010-2 Interchange Initiation and Modification for Reliability - replace the language in the effective date section with “See implementation plan.” The implementation plan is found in Exhibit B of NERC’s February 27, 2014 Petition; and
 - INT-011-1 Intra Balancing Authority Transaction Identification - replace the language in the effective date section with “See implementation plan.” The implementation plan is found in Exhibit B of NERC’s February 27, 2014 Petition.

Each change above is also accompanied by a revision to the numbering of the Reliability Standard and version history. Each errata change was submitted to the NERC Standards Committee, which approved the changes on August 20, 2014.

Notice of this filing was issued on August 26, 2014, with protests and interventions due on or before September 25, 2014. No protests or interventions were filed.

NERC’s uncontested filing is approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303 (2014), effective as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i) (2014). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2014).

Sincerely,

Michael Bardee, Director
Office of Electric Reliability