

# North American Electric Reliability Council

Princeton Forrestal Village, 116-390 Village Boulevard, Princeton, New Jersey 08540-5731

# Monitor and Assess Short-term Reliability — Operate Within Transmission System Limits Standard Drafting Team Meeting Summary

February 6–7, 2003 Charleston, South Carolina

# **Meeting Summary**

The "Monitor and Assess Short-term Reliability — Operate Within Transmission System Limits" Standard Drafting Team (OWL SDT) held a meeting on February 6–7, 2003 in Charleston, South Carolina. The meeting announcement, agenda, and attendance list are attached as **Exhibits A, B,** and **C** respectively.

OWL SDT Chairman Ed Riley presided. OWL SDT Secretary Tom Vandervort reported that a quorum was present.

#### Introductions

Chairman Riley welcomed the OWL SDT members to Charleston and thanked them for their participation. The meeting attendees introduced themselves.

#### **Draft Standard**

During the January SDT meeting, the OWL SDT had drafted most of the requirements, measures and compliance criteria. The SDT completed the initial standard draft during this meeting including a review of the standard from the last meeting. The SDT developed two different formats for the standard. One format has each requirement listed separately. The other format groups related requirements together under a common significant parameter. Both formats contain identical requirements, measures, and compliance criteria. The SDT seeks input from the industry as to which format it prefers.

# **Standard Posting**

The OWL SDT will post both standard draft formats and asks the industry to voice their preference. In addition to the standard, a number of other user-friendly attachments will be posted with the standard. These include:

- Background information
- Assumptions used by the OWL SDT
- Explanation of terms used
- An SOL graph for discussion purposes
- Questions and comment forms

To attain the proper feedback from the industry, the posting seeks comments on the standard and asks a number of specific questions regarding the terms, Standard Operating Limits (SOL) definitions (from the Determine Facilities Rating, Operating Limits, and Transfer Capabilities SAR), standard requirements, standard measures, and compliance criteria.

The target date to post the OWL Standard for industry comment is February 15, 2003.

# **Parking Lot Issues**

The OWL SDT identified a number of issues and concerns that could not be answered by the team. The "Parking Lot Issues" will be forwarded to the NERC Standards Director for evaluation and will be given to the proper subcommittee, group, task force or individuals to address. The OWL Standard DT will collaborate with other parties to address those concerns (i.e. standard definitions) as requested by the NERC Standards Director. (**Exhibit D**)

OWL SDT secretary Tom Vandervort will meet with Standards Director, Tim Gallagher to discuss disposition of the Parking Lot Issues.

# **Potential Issues for Other Standard Drafting Teams**

The OWL SDT found itself discussing issues that interface with or are the responsibility of other standards, SARs, or that need Functional Model clarification. At some time in the future, joint meetings between Standard Drafting Teams, SAR Drafting Team, Compliance Representatives, Standards Administration, etc., may be very beneficial to the standard drafting process.

# **Future Meeting**

The OWL SDT will continue drafting the standard in accordance with the NERC Reliability Standard Process Manual. One meeting is scheduled at this time. The meeting is scheduled to take place after the forty-five day standard posting period.

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Monday, April 28, 2003 — 2:00 p.m.–7:00 p.m.
Tuesday, April 29, 2003 — 8:00 p.m.–3:00 p.m.
Dallas, Texas
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# Glenda Rodriguez

From: Rocio Wong

**Sent:** Tuesday, January 14, 2003 9:52 AM **To:** Glenda Rodriguez; Mary J. Hartsfield

Cc: Rocio Wong

Subject: OPERATE WITHIN LIMITS SDT Feb. 6-7, 2003 meeting details

TO: OPERATE WITHIN LIMITS SDT

Details follow for your Feb. 6-7, 2003 meeting:

Radisson Hotel (At Airport) 5991 Rivers Avenue North Charleston, SC 29406 Phone: 843-744-2501 / 800-333-3333

Fax: 843-744-2501

Meeting Schedule:

Thursday, February 6, 2003: 8 a.m. to 5 p.m. Friday, February 7, 2003: 8 a.m. to 5 p.m.

Rooms are blocked the nights of February 5-6, 2003 for a rate of \$89 single. The cut-off date for sleeping rooms is Friday, January 24, 2003. Check in time is 3 p.m. and check out is 12 p.m. You must make your reservations by the cut-off date -- NERC is charged higher rates if the rooms blocked are not picked up by this date.

When making your hotel reservations, please make sure to mention "North American Electric Reliability Council/NERC Meeting" so your reservation is credited to our room block. A penalty may be charged to NERC if the total rooms blocked for this event are not picked up. Please inform us immediately if you are unable to attend. Also, if you are using an agency for your travel plans, make sure they mention NERC. Please let me know if you have any questions.

Sincerely,

Rocio Wong Meeting Coordinator North American Electric Reliability Council (NERC) Phone: (609) 452-8060

Fax: (609) 452-9550

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# North American Electric Reliability Council

Princeton Forrestal Village, 116-390 Village Boulevard, Princeton, New Jersey 08540-5731

# Monitor and Assess Short-term Reliability — Operate Within Transmission System Limits Standard Drafting Team Meeting

Thursday, February 6, 2003 — 8 a.m.–5 p.m. Friday, February 7, 2003 — 8 a.m.–5p.m.

The Radisson Hotel (At the Airport) North Charleston, SC

### Agenda

# 1. Administrative

- a. Membership and Guests Chair
- b. Introductions Chair
- c. Organization, Roster, and Survey Contacts List Secretary
- d. Arrangements Secretary
- e. Procedures
  - i. Parliamentary Procedures Chair
  - ii. Anti-Trust Compliance Guidelines Chair
- f. Organization Standards Process Manual

# 2. Monitor and Assess Short-term Reliability — Operate Within Transmission System Limits Standard Draft

- a. Continue Drafting Standard Elements
- b. Continue Drafting Compliance Elements
- c. Continue Compiling Parking Lot Issues

#### 3. Roundtable Discussion

#### 4. Future Meetings

a. Future Meetings and Conference Calls, to be Determined During the Meeting

"Monitor and Assess Short-term Reliability - Operate Within Transmission System Limits" Standard Drafting Team  Standard Drafting Team Meeting  Charleston, South Carolina February 6 - 7, 2003  Note: Use more than one line for your data, if necessary.					
			Attendee	Phone Number	E-Mail Address
			Edward R. Riley	(916) 351-4463	eriley@caiso.com
			Paul M. Cafone	(973) 430-5001	paul.cafone@pseg.com
Albert DiCaprio	(610) 666-8854	dicapram@pjm.com			
Tony Jankowski	(262) 544-7117	tony.jankowski@we-energies.com			
Wendy Ladd	(704 382-6940	wtladd@duke-energy.com			
Maureen Long	(305) 891-5497	melong@compuserve.com			
Ellis Rankin	(214) 743-6825	erankin@oncorgroup.com			
Gerald Rheault	(204) 487-5423	gnrheault@hydro.mb.ca			
Thomas J. Vandervort	(609) 452-8060	tom.vandervort@nerc.net			

# Monitor and Assess Short-term Reliability – Operate Within Transmission System Limits February 6 - 7, 2003 SDT Meeting in New Orleans

# **Parking Lot Issues**

The "Monitor and Assess Short-term Reliability – Operate Within Transmission System Limits" Standard Drafting Team (OWL Standard DT) identified a number of issues and concerns, relative to the standard, that could not be answered by the team. The "Parking Lot Issues" will be forwarded to the NERC, Director – Standards for evaluation and disposition. The list can possibly to be given to a subcommittee, group, task force or individual to address. The OWL Standard DT will address or collaborate with others to address concerns (e.g. standard definitions) if requested by the NERC Director – Standards.

The following issues are perceived to go beyond the scope of the OWL Standard DT.

#### **Parking Lot Issues**

# 1. "Transmission Operator" vs. "Transmission Owner" Functional Language

The Functional Model (previously identified as the Reliability Model) definitions and responsibilities of "Transmission Operator" and "Transmission Owner" conflict with actual functional operations. As a specific example PJM was identified as a "transmission operator" but does not perform Reliability Model defined responsibilities. PJM, as the "Transmission Operator," does not perform switching, maintenance, etc. The respective "Transmission Owners" performs these tasks.

# 2. "Standing Committee" vs. "Appropriate Body" language

The NERC Reliability Standards Process Manual identifies most Supporting Reference Documents as being approved and authorized by "Standing Committees." With the future of the NERC Standing Committees in question, the language does not appear to be correct to the OWL Standard DT. A possible solution is to remove the language referring to who develops the associated reference documentation from "Standing Committees" and replace with "Appropriate Entity"

# 3. Proposed "Operate Within Limits" Standard Definitions

The OWL Standard DT identified the following terms that will be used in the standard. However, most are generic industry terms that may be addressed and defined by other entities such as other SAR/Standard Drafting Teams, Functional Model Review Task Group, Data Exchange Working Group, Operating Reliability Subcommittee, Operating Committee, Planning Committee, Market Interface Committee, the Standard Process Manager, Operating Limits Definition Task Force, etc.

Definitions to support the "Operate Within Limits" Standard that are needed:

Data Quality
Industry Accepted Format
System Operating Limit \* Defined by another standard
Reliability Analysis (Reliability analyses includes both real time and operational planning anlyses)

#### 4. NERC Authority Over "Non-Reliability Model" Entities

What authority does NERC have over "Non-Functional Model" entities to supply data to RA or other functions in the Functional Model? Identification of which bulk power system(s) NERC has authority over is necessary.

#### 5. OSL / SOL / ORL Definitions by Various Groups

Many entities are developing and defining Operating Security Limits (OSL) / Security Operating Limits (SOL) / Reliability Operating Limits (ROL) definitions and limits (e.g. Dave Hilt's Operating Limits Definition Task Force, "Facility's Rating" SAR, RCWG, FMTG, etc.). A lot of players are contributing their input into defining various "operating limits." A consensus on the various definitions is necessary.

#### 6. Functional Model Function Equivalent to the Current RRO

How do we designate a supervisory or administrative function equivalent to the current RRO, which is not found in the Functional Model? In WECC individual "operating security limits" will not be reported to NERC since any "OSL" violations fall under the RRO - WECC Reliability Management System contract which has a confidentiality clause. Only a WECC aggregate number will be reported to NERC, is that sufficient? The OWL Standard DT believes a supervisory function such as to "The Entity Responsible for Regional Responsibilities" may be needed.

The NERC Reliability Standards Process Manual identifies "NERC and Regional Reliability Council Members," "Regional Differences," "Regional Standards," "Criteria for Regional Standards and Regional Differences," and yet the Reliability Model does not identify the Regions, the RROs, or "Entities Responsible for Regional Responsibilities" in the model. At times the Standard Drafting Team identified RROs in developing Standard Requirements, Expected Performance / Outcome and Measures. To address the lack of RRO or equivalent in the Functional Model, "Compliance Monitor" was used.

#### 7. Compliance of Non-Regional Entities

Compliance-wise, what happens to those entities that are not currently part of a region? How are they picked up within the Reliability Model?

# 8. \*\*\* Separation of Standard Reliability Elements and Compliance Aspects \*\*\*

The OWL Standard DT questions the appropriateness of the Standard DT designating the respective compliance criteria, including levels of non-compliance and sanctions. The Standard DT believes a separate compliance group such as the Compliance Subcommittee should do this task. The Standard Drafting Team strongly believes the compliance of the standards including the level of non-compliance and sanctions should be done by an independent entity and not by the body that is writing the standard.

#### 9. Data Quality

The "Operate Within Limits" Standards do not address the "quality" of the data that is being monitored and assessed. The specification of data quality needs to be addressed, local area differences, sign notation, multipliers (format, timeframe, quality). Example: From a Compliance perspective that RAs and BAs may have sign conventions that are opposite and there will be challenges to who is right and who is wrong. Who is king — who determines the quality of the

data? Note: In "Operate Within Limits" Draft Standard the following language is used: "Industry accepted format, timeframe, quality" – who defines these criteria?

#### 10. Timelines for Standards Parameters

The timelines for all of the standards requirements, expected performance / outcomes, measures, compliance factors, etc., need to be defined. Factors that play into this issue are data retention requirements, reporting criteria, auditing criteria, etc. – who defines these criteria?

#### 11. Quality of Tool Accuracy

The state estimator or tool used to perform monitoring and analysis in order to meet this standard and future standards needs to have an "accuracy" criteria. This standard does not address this issue. Does it need to be captured somewhere? If so, then where is the "accuracy" criteria captured? – Who defines "consistent" and "accuracy" criteria?

# 12. Contingency Criteria

When evaluating the need for requirements concerns arose regarding contingency analysis, N-1, levels of non-conformance, etc. – specifically tests of severity for each parameter. This concern was raised from a Compliance point of view. - Who defines these criteria?

### **13. Compliance Monitor**

In cases where a RA (e.g. RTO) has geographical boundaries in more than one RRO, what criteria is used to identify which Compliance Monitor (i.e. regional perspective) the respective RA (e.g. RTO) will comply with. It is not clear if the most restrictive or least restrictive Compliance Monitor (RRO) requirements will be followed. How are RAs in multi-RROs to develop standards that are consistent with each RRO directives?

#### 14. Link to other SAR and SDT efforts.

Several comments made by the OWL Standard DT require further definition and possible modifications to the "Determine Facility Ratings System Operating Limits and Transfer Capability" SAR effort and may require a subset of each group to collaborate via conference call or meeting. There will be future instances where one group's progress is impacted and inhibited by another SDT. How does the SDT address such instances? What does the Standards Process Manual instruct the SDTs to do? Is a revision needed?