Implementation Plan — Set Two of Phase III & IV Reliability Standards

Effective Date

The following table shows the proposed effective dates for the standards in the 2nd of 2 sets of Phase III & IV Standards. Each of these standards has a unique effective date, based on the amount of preparation needed to comply with the requirements. The effective dates for EOP-005, MOD-013 and MOD-016 are contingent on approval of the reliability standards by a vote of the ballot pool in March, 2006. The drafting team recommends that there be a separate ballot for each of these three standards.

The effective dates for VAR-001, VAR-002, and TOP-002 are contingent upon stakeholder support during the third posting of the standards, followed by approval of the reliability standards by a vote of the ballot pool in June, 2006. The effective dates are also contingent on adoption of these Standards by the NERC Board of Trustees. The Board will approve the final effective date when it adopts the standards for implementation. The drafting team expects EOP-005, MOD-013 and MOD-016 to be considered by the Board on May 2, 2006; with VAR-001, VAR-002 and TOP-002 to be considered by the BOT on August 2, 2006.

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There are two other standards in Set Two of Phase III & IV (MOD-026 and MOD-027) and these standards require field testing before an implementation plan can be finalized.

| Standard | Proposed Effective Date | Reason for Delay in Implementation | | | | | |
|--|------------------------------|---|--|--|--|--|--|
| EOP-005 System Restoration Plans | One year after BOT adoption | Time needed for TOP to update cranking paths and to do testing or simulation with new emphasis on blackstart elements of restoration plans. | | | | | |
| MOD-013 | 6 months beyond BOT adoption | Time needed to reach agreement on the addition to the RRO's procedures. | | | | | |
| Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures | adoption | the addition to the NNO's procedures. | | | | | |
| MOD-016 | 6 months beyond BOT | Time needed for RRO to modify & | | | | | |
| Documentation of Data Reporting Requirements for Actual and Forecast Demands, Net Energy for Load, and Controllable Demand-Side Management | adoption | distribute existing procedures. | | | | | |
| VAR-001 | 6 months beyond BOT | Time needed for TOP to update its | | | | | |
| Voltage and Reactive Control | adoption | documentation and, if needed, develop new procedures. | | | | | |
| VAR-002 | 6 months beyond VAR- | Delay allows responsible entities time | | | | | |
| Generator Operation for Maintaining Network Voltage Schedules | 001 | to conform to associated requirements in VAR-001 – this may involve developing new procedures. | | | | | |
| TOP-002 | 6 months beyond VAR- | Revision of Requirement 14 needs to | | | | | |
| Normal Operations Planning | 001 | take place at the same time its replacement requirement in VAR-002 is implemented. | | | | | |

Modification to Version 0 TOP-002 based on adoption of VAR-002

The drafting team recommends that the following requirement be modified when VAR-002 becomes effective:

| | | Version 0 TOP-002 | | | Proposed VAR-002 |
|------|---|--|-----|---|--|
| R14. | intention Balanci Operator character R14.1. | or Operators shall, without any nal time delay, notify their ng Authority and Transmission or of changes in capabilities and eristics including but not limited to: Changes in real and reactive output capabilities. Automatic Voltage Regulator status and mode setting. | R3. | associa minutes notify t minutes docume | enerator Operator shall notify its ted Transmission Operator within 30 s of any of the following. If unable to the Transmission Operator within 30 s, the Generator Operator shall have entation to support the reasons for not the notification within 30 minutes. A status change on any synchronous generator Reactive Power resource, including the status of each automatic voltage regulator and power system stabilizer. A status change on any other Reactive Power resources under the Generator Operator's control. A voltage or Reactive Power schedule for a generator is not maintained. |
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Compliance with Phase III & IV Reliability Standards

Once the Phase III & IV Reliability Standards are effective, the responsible entities identified in each of the standards must comply with the requirements in that standard. The table in Appendix A maps all the Phase III & IV requirements to each applicable function in the Functional Model. Note that some Phase III & IV Reliability Standards are modifications of existing Version 0 Standards. Entities must continue to comply with all requirements in approved Version 0 Standards until the requirements in the approved Version 0 Standards are replaced or retired. For example, MOD-016-1 is a modification of Version 0's MOD-016-0. MOD-016-0 has two requirements for the Regional Reliability Organization and the Planning Authority. The Regional Reliability Organization and Planning Authority are both responsible for compliance with both of the requirements in MOD-016-0 until MOD-016-1 replaces MOD-016-0.

| Standard | Req. | ВА | DD | 60 | COR | LCE | DΛ | DCE | D.C. | BD | BBO | DSC | то. | TOD | TD | TCD | NEDC Not |
|----------|--------|----|----|----|-----|-----|----|-----|------|----|-----|-----|-----|-----|----|-----|----------|
| Number | Number | ВА | DP | GO | GOP | LSE | PA | PSE | RC | RP | RRO | RSG | ТО | TOP | TP | TSP | NERC_Net |
| EOP-005 | 1 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 2 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 3 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 4 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 5 | ВА | | | | | | | | | | | | TOP | | | |
| EOP-005 | 6 | ВА | | | | | | | | | | | | TOP | | | |
| EOP-005 | 7 | ВА | | | | | | | | | | | | TOP | | | |
| EOP-005 | 8 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 9 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 10 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 10.1 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11 | ВА | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.1 | ВА | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.2 | ВА | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.3 | ВА | | | | | | | | | | | | | | | |
| EOP-005 | 11.4 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.5 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.5.1 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.5.2 | | | | | | | | | | | | | TOP | | | |
| EOP-005 | 11.5.3 | | | | | | | | | | | | | TOP | | | |

| Standard | Req. | | | | | | | | | | | | | | | | |
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| Number | Number | ВА | DP | GO | GOP | LSE | PA | PSE | RC | RP | RRO | RSG | ТО | TOP | TP | TSP | NERC_Net |
| EOP-005 | 11.5.4 | | | | | | | | | | | | | ТОР | | | |
| MOD-013 | 1 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.1 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.1.1 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.2 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.2.1 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.2.2 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.3 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.4 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 1.5 | | | | | | | | | | RRO | | | | | | |
| MOD-013 | 2 | | | | | | | | | | RRO | | | | | | |
| MOD-016 | 1 | | | | | | PA | | | | RRO | | | | | | |
| MOD-016 | 1.1 | | | | | | PA | | | | RRO | | | | | | |
| MOD-016 | 1.2 | | | | | | PA | | | | RRO | | | | | | |
| MOD-016 | 2 | | | | | | | | | | RRO | | | | | | |
| MOD-016 | 2.1 | | | | | | | | | | RRO | | | | | | |
| MOD-016 | 3 | | | | | | PA | | | | | | | | | | |
| MOD-026 | 1 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.1 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.2 | | | | | | | | | | RRO | | | | | | |

| Standard | Req. | | | | | | | | | | | | | | | | |
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| Number | Number | BA | DP | GO | GOP | LSE | PA | PSE | RC | RP | RRO | RSG | ТО | TOP | TP | TSP | NERC_Net |
| MOD-026 | 1.3 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.1 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.2 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.3 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.4 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.5 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.6 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.7 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.8 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 1.4.9 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 2 | | | | | | | | | | RRO | | | | | | |
| MOD-026 | 3 | | | GO | | | | | | | | | | | | | |
| MOD-027 | 1 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.1 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.2 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.3 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.4 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.5 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.5.1 | | | | | | | | | | RRO | | | | | | |

| Standard | Req. | | | | | | | | | | | | | | | | |
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| Number | Number | ВА | DP | GO | GOP | LSE | PA | PSE | RC | RP | RRO | RSG | ТО | TOP | TP | TSP | NERC_Net |
| MOD-027 | 1.5.2 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.5.3 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 1.5.4 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 2 | | | | | | | | | | RRO | | | | | | |
| MOD-027 | 3 | | | GO | | | | | | | | | | | | | |
| TOP-002 | 14 | | | GO | | | | | | | | | | | | | |
| VAR-001 | 1 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 2 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 3 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 4 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 4.1 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 4.2 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 5 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 5.1 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 6 | | | | | | | PSE | | | | | | | | | |
| VAR-001 | 7 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 7.1 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 8 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 9 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 10 | | | | | | | | | | | | | TOP | | | |

| Standard | Req. | | | | | | | | | | | | | | | | |
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| Number | Number | ВА | DP | GO | GOP | LSE | PA | PSE | RC | RP | RRO | RSG | то | TOP | TP | TSP | NERC_Net |
| VAR-001 | 10.1 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 11 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 12 | | | | | | | | | | | | | TOP | | | |
| VAR-001 | 13 | | | | | | | | | | | | | TOP | | | |
| VAR-002 | 1 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 2 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 2.1 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 2.2 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 3 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 3.1 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 3.2 | | | | GOP | | | | | | | | | | | | |
| VAR-002 | 4 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 4.1 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 4.1.1 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 4.1.2 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 4.1.3 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 4.1.4 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 5 | | | GO | | | | | | | | | | | | | |
| VAR-002 | 5.1 | | | | GOP | | | | | | | | | | | | |