

Agenda

Under-frequency Load Shedding SDT — Project 2007-01

September 25, 2009 | 9:00 a.m. – 11:00 a.m. Eastern
Conference Call and WebEx
Dial-in Number: (866) 740-1260 | Access Code: 6088084

Participants, click here to join the meeting:
<https://cc.readytalk.com/r/ctzhs2am1zjd>

1. Administrative

Roll Call

Stephanie Monzon will welcome the members and guests of the Standard Drafting Team for Project 2007-01 Underfrequency Load Shedding (see Roster — **Attachment 1a**).

- Philip Tatro — National Grid (Chair)
- Paul Attaway — Georgia Transmission Corporation
- Brian Bartos — Bandera Electric Cooperative
- Jonathan Glidewell — Southern Company Transmission Co.
- Gary Keenan — Northwest Power Pool Corporation
- Robert W. Millard — ReliabilityFirst Corporation
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Mak Nagle — Southwest Power Pool
- Robert J. O'Keefe — American Electric Power
- Brian Evans Mongeon — Utility Services, LLC
- Tony Rodrigues — PacifiCorp
- Si Truc Phan — TransEnergie
- Scott Berry — Indiana Municipal Power Agency
- Frank Gaffney – Florida Municipal Power Agency
- Stephanie Monzon — NERC

Observers

- Anthony Jablonski — ReliabilityFirst Corporation
- Pete Heidrich — FRCC

- Steve Wadas — Nebraska Public Power District
- Carol Gerou — Midwest Reliability Organization
- Eric Mortenson — Commonwealth Edison
- Scott Sells – FERC Staff
- Laura Zotter – ERCOT
- Jill Loewer – Utility Services, LLC

NERC Antitrust Compliance Guidelines

Stephanie Monzon will review the NERC Antitrust Compliance Guidelines. It is NERC’s policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC’s compliance with the antitrust laws to carry out this commitment.

2. Complete Review of Question 8

The team completed their review through IESO (have not completed IESO). The team will complete their review on the call tomorrow September 25, 2009.

3. Review of EOP-003 Revisions

The team will review Frank’s proposed redline to EOP-003 requirements

4. Review of Standard Requirements

The team will conduct another pass at reviewing requirements.

5. Action Items

Stephanie Monzon will review the actions that were open at the end of the meeting.

Action Items:	Status:	Assigned To:
Stephanie to follow-up with Compliance and Standards to determine if the draft standard can require that the group of PC’s use their regional standards development processes to develop the UFLS program. The standard cannot require “how” the program is established only what is required of the program.	Created 2/11 By 2/20 conference call Closed	Stephanie
Stephanie will follow up with Gerry regarding	Created 6/11/09	Stephanie

Action Items:	Status:	Assigned To:
<p>the FERC direction to include the PRC-009 requirements into the draft standard. FERC did not support the team's argument that they could be covered under the NERC ROP data request.</p>		
<p>Barry's Comments: The team will review Barry's comments and will review Stephanie's list of major issues (for Barry's comments) and will email additions to the list by COB June 22, 2009.</p>	Closed	Team
<p>The sub-teams will begin writing formal responses to the comments based on the discussion of issues at the June 10th meeting.</p> <p>Question 1 and 2: Bob and Carol will finalize the responses by June 19 — the team will review and discuss by exception on the July 7th meeting — Complete</p> <p>Question 3: The team will discuss response to comments (not done at the June in person meeting). Jonathan will lead the discussion and identify the major issues for discussion. — Complete</p> <p>Question 4: The team will discuss on the August 6th call – Complete (on the July 20 call)</p> <p>Barry Francis: The team will discuss on the August 6th call – Complete</p> <p>Question 5: The team will discuss on the August 24th - Complete</p> <p>Question 6: August 24th call – the team did not discuss Question 6 responses. The team will discuss on conference calls after the meeting in Montreal. Completed on the 9/8/09 call</p> <p>Question 7: By exception – completed on the 9/11/09 call</p> <p>Question 8: August 24th call – the team did not discuss Question 6 responses. The team will discuss on conference calls after the meeting in</p>		

Action Items:	Status:	Assigned To:
Montreal. – completed through IESO on the 9/24 call.		

6. Next Steps

Date	Location	Comments
August 6, 2009 from 9:30 a.m.–noon EST	Conference Call and WebEx	Barry Francis
August 24, 2009 from 1–3:30 p.m. EST	Conference Call and WebEx	Question 5, 6, 7 and 8
September 1–2, 2009 from 8 a.m.–5 p.m. (both days)	In person meeting — Montreal	Confirmed
September 8, 2009 9:00 am – 12:00 pm Eastern	Conference Call and WebEx	Question 6
September 9, 2009 1:00 pm – 3:00 pm Eastern	Conference Call	FERC Staff review of standard
September 11, 2009 12:30 pm – 2:30 pm Eastern	Conference Call and WebEx	Question 7 by exception and Question 8
September 14, 2009 1:30 pm – 4:00 pm Eastern	Conference Call and WebEx	Question 8
September 22, 2009 11am – 1pm Eastern	Conference Call and WebEx	Question 8
September 24, 2009 10:00 am – 12:00 pm Eastern	Conference Call and WebEx	Question 8 - overflow Compliance Elements
September 25, 2009 9:00 am – 11:00 am Eastern	Conference Call and WebEx	Implementation Plan, Standard Final Pass
October 5, 2009 October 6, 2009 Two full days (8-5 pm)	In person meeting FMPA Orlando, FL	Comment Form, Mapping Document, Remaining issues

7. Adjourn