

# Standards Announcement

## Project 2007-09 Generator Verification

### PRC-024-1

#### Successive Ballot and Non-Binding Poll Results

##### [Now Available](#)

A successive ballot of **PRC-024-1** and non-binding poll of the associated VRFs and VSLs concluded at **8 p.m. Eastern on Friday, January 11, 2013.**

Voting statistics for each ballot are listed below, and the [Ballot Results](#) page provides a link to the detailed results.

Approval (Updated)	Non-binding Poll Results (Updated)
Quorum: 78.16%	Quorum: 76.38%
Approval: 60.31%	Supportive Opinions: 55.68%

#### Next Steps

The drafting team will consider all comments received during the formal comment period to determine the next steps.

#### Background

The purpose of Project 2007-09 - Generator Verification is to ensure that: 1) generators will not trip off-line during specified voltage and frequency excursions or as a result of improper coordination between generator-protective relays and generator voltage regulator controls and limit functions (such coordination will include the generating unit's capabilities); and 2) that generator models accurately reflect the generator's capabilities and operating characteristics.

The standard drafting team (SDT) for Project 2007-09 - Generator Verification - based part of its work on two existing NERC Board-approved standards, MOD-024-1 — Verification of Generator Gross and Net Real Power Capability and MOD-025-1 — Verification of Generator Gross and Net Reactive Power Capability. The drafting team moved the Requirements of MOD-024-1 into MOD-025-2, and recommends retiring MOD-024-1 and incorporated industry comments to make improvements to the standards.

The drafting team has also based its work on four draft standards developed by the Phase III & IV SDT that were field tested by four Regions from mid-2006 through mid-2007:

- PRC-019-1 — Coordination of Generator Voltage Regulator Controls with Unit Capabilities and Protection
- PRC-024-1 — Generator Performance During Frequency and Voltage Excursions
- MOD-026-1 — Verification of Models and Data for Generator Excitation Control System Functions
- MOD-027-1 — Verification of Generator Unit Frequency Response

Additional information is available on the [project page](#).

### Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
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