

## Agenda

### Protection System Maintenance & Testing SDT

**March 5, 2008 — 8 a.m.–5 p.m. Eastern**

**March 6, 2008 — 8 a.m.–noon Eastern**

Georgia Power Co.  
Conference Center — Room #2  
241 Ralph McGill Boulevard  
Atlanta, Georgia

#### Administrative

**1. Introduction — Charles Rogers**

**2. Review NERC Antitrust Compliance Guidelines — Al Calafiore**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

**3. Determination of Quorum**

The rule for NERC working groups is that half of the members (that are entitled to vote) of the working group constitutes a quorum, and a motion passes if it receives two-thirds affirmative votes of the votes cast.

**4. Review PSMTDT Roster (Attachment)**

**5. Standards Comments and Revisions**

Continue drafting process see below for specifics.

**6. Review Action items**

Review and report on action items from last meeting see below for specifics.

**7. Discussion of Top Issues**

Discussion of top two or three issues that have emerged during drafting process and keeping list as process proceeds.

**8. SAR and FERC Directive**

Discussion on how to assure that the provisions of the SAR, any FERC directives that apply to this project and any assessments or other recommendations (such as from the SPCTF if any apply) are considered.

**9. Future meetings and conference calls.**

Schedule future meetings and conference calls.

**10. Adjourn**

## Standards Comments and Revisions

Continue drafting of standard discussing requirements

Review areas identified as needing further information and/or research from last meeting. Review and discuss the information brought back to the team by team members that volunteered from last meeting.

It was decided that this team will do a FAQ to tell or describe where DME functions maintenance will be found. Also it was suggested that the industry be asked where it would prefer DME testing and maintenance be placed. Who will do this? Discuss Details.

Review discussion on the definition of BES (Bulk Electric System) and the voltage levels that are included. For example, 200 KV and above is common but in some areas 100 Kv lines impact the BES (or are part of it). Also since some of the load shedding equipment is on the distribution system how is this to be captured.

## Action Items

### **Review Action Items:**

Several action items were undertaken related to the additional information that was decided was needed. Several individuals were to provide information to the team prior to the next meeting.

### **Issues from Last Meeting:**

Continue discussion and gather information on the need for R9.4 (extension period following natural disasters). Continue with the discussions on other issues for drafting of the standard in preparation of the next meeting.

Question was asked — will compliance allow being late or something due to consequences of natural disasters? Or does the standard need a requirement to allow for defer maintenance due to natural disaster occurrences. This question is to be brought to compliance for comments.

## Next Steps

The group will discuss and identify the next steps and establish a date to complete the tasks.

Charles Rogers and Al Calafiore will review the action items generated during the meeting and confirm assignments.

The group will discuss the next meeting schedule.