

January 25, 2007

## Re: Final Ballot Results

**The Standards Committee (SC) announces the following:**

### **Final Ballot Results for Interpretation of BAL-005-1 — Automatic Generation Control, Requirement 17**

The recirculation ballot for the revised interpretation of BAL-005-1 — Automatic Generation Control, Requirement 17 for Portland General Electric Company was conducted from January 14–23, 2008 and the ballot passed. ([Detailed Ballot Results](#))

Quorum: 87.65 %

Approval: 98.17 %

The [Interpretation](#) clarifies that in reliability standard BAL-005-1, Requirement 17 applies only to the time error and frequency devices that provide, or in the case of back-up equipment may provide, input into the area control error (ACE) equation or provide real-time time error or frequency information to the system operator. The requirement does not apply to frequency inputs from other sources that are for reference only. The time error and frequency measurement devices may not necessarily be located in the system operations control room or owned by the balancing authority; however, the balancing authority has the responsibility for the accuracy of the frequency and time error measurement devices.

This interpretation for Portland General Electric Company expands on the previous interpretation of BAL-005-1 Requirement 17 developed for R.W. Beck that was approved by the Board of Trustees on May 2, 2007. If the Board of Trustees approves the interpretation for Portland General Electric, the interpretation for R.W. Beck will be retired.

### **Final Ballot Results for Interpretation of VAR-001-1 — Voltage and Reactive Control, Requirement 4**

The recirculation ballot for the interpretation of VAR-001-1 — Voltage and Reactive Control, Requirement 4 for Dynegy was conducted from January 14–23, 2008 and the ballot passed. ([Detailed Ballot Results](#))

Quorum: 89.67 %

Approval: 93.18 %

The [Interpretation](#) clarifies that VAR-001-1, Requirement 4 does not include any language regarding the “quality” of the transmission operator’s voltage or reactive power schedule.

### **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate. If you have any questions, please contact me at 813-468-5998 or [maureen.long@nerc.net](mailto:maureen.long@nerc.net).