

Meeting Agenda

Project 2010-17 Definition of Bulk Electric System – Phase 2

May 1-2, 2012 | 8:30 a.m. to 5:00 p.m. ET

NERC Corporate Offices
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Administrative

1. Introductions

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

4. Review Current Team Roster

5. Review Meeting Agenda and Objectives

Agenda

1. **Updates on Phase 2 – Pete Heidrich**
 - a. Operating and Planning Committees
 - b. Standards Committee
 - i. Standard Authorization Request (SAR) status
 - c. Member Representatives Committee/Board of Trustees
2. **Review of Guidance Document**
3. **Definition Clarification Items**
 - a. Non-retail generation (SAR)
 - b. Inclusion I4 (SAR)
 - c. Flowgates in Exclusion E3 (AECI)
 - d. Ownership in Exclusion E4 (AECI)
 - e. Dedicated step-up transformer in Inclusion I2 (PEPCO)
 - f. Normally open designation in Exclusion E1 (WECC)
 - g. Gross or new ratings (ACES)
 - h. Retail Load, Retail Generation, and Retail Meter (ISONE)
 - i. Reactive resources in Exclusions E1 and E3
4. **Phase 2 Schedule**
5. **Next Steps**
6. **Action Item Review**
7. **Future Meeting(s)**
8. **Adjourn**