

Standards Announcement

Project INT-2011-01 Revision of MOD-028-1 to address FPL Request for Interpretation

Initial Ballot Results

[Now Available](#)

An initial ballot of MOD-028-2 – Area Interchange Methodology concluded on November 16, 2011. Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results.

Quorum: 88.05% (Correction)

Approval: 85.53% (Correction)

Next Steps

The drafting team will consider all comments received and determine whether to make additional changes to the interpretation. If the drafting team decides to make additional changes to the interpretation to address stakeholder feedback from the formal comment period and ballot, the team will post the revised interpretation, along with its consideration of comments, for a parallel comment period and successive ballot. If the drafting team decides that no substantive changes are required to address stakeholder feedback, the team will post the interpretation and consideration of comments for a recirculation ballot.

Background (Correction)

In May 2011, Florida Power & Light Company (FPL) requested an interpretation of MOD-028-1 – Area Interchange Methodology, Requirement R3.1. The request asks for clarification of the timing and frequency of Total Transfer Capability (TTC) calculations needed for Available Transfer Capability (ATC) calculations. At its July 2011 meeting the Standards Committee approved (with FPL's approval) addressing FPL's request for interpretation through a rapid revision to the MOD-028-1 standard. As envisioned, making a permanent revision to the standard makes more efficient use of industry resources than providing clarity first through an interpretation and then later through a revision to the standard.

A drafting team appointed by the Standards Committee posted FPL's request for interpretation, a SAR identifying the revisions necessary to address the requested clarification, a draft MOD-028-2 (clean and redline showing changes to the last approved version of the standard), and an associated implementation plan, for a formal 45-day comment period through 8 p.m. Eastern on Wednesday, November 16, 2011. Because the revisions are narrowly focused on addressing the clarification

requested by FPL, the Standards Committee approved waiving the initial 30-day formal comment period.

Standards Development Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
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